

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

50. Indicate Type of Lease
State ☒ Fee

5. State Oil & Gas Lease No.
LG 2942

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

8. Form of Lease Name
Dean Ranch XA State

9. Well No.
1

10. Field and Name of Well
Und. Turk Penn

UNIT LETTER H 1870 FEET FROM THE North LINE AND 750 FEET FROM
THE East LINE, SECTION 28 TOWNSHIP 14S RANGE 32E N.M.P.M.

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
4314' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Production Casing, Perforate, Acidize

See title proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop. work) SEE RULE 1103.

PD 10090'. Ran 268 joints of 5-1/2" 17# N-80 and J-55 LT&C casing as follows: ran 57 joints of 5-1/2" 17# N-80 LT&C; 173 joints 5-1/2" 17# J-55 LT&C; 38 joints of 5-1/2" 17# N-80 LT&C, casing set at 10090'. 1-regular guide shoe set 10069'. Cemented w/960 sacks 50/50 Poz "C", .5% CF-9, .4% TF-4, 3% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 1:30 PM 5-10-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. Waiting on completion unit. 4th and perforated 10036-42' w/7 .42" holes (1 SPF). RIH w/tubing and packer. Acidized oil or gas. Set cement retainer at 10020'. Squeezed perms 10036-42' w/100 sacks Class "H" 1.25% CF-9. Tailed in w/100 sacks Class "H", 1.25% CF-9. Squeeze to 3000#, OK. WIH and perforated 9899-9913' w/10 .42" holes as follows: 9899, 9900, 01, 02, 03, 04, 09, 10, 12 and 13'. RIH w/tubing, RBP and packer. Acidized perms w/3500 gallons 15% Spearhead acid. POOH w/tubing and packer. Swabbing well.

AMENDED REPORT*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton

TITLE Production Supervisor

DATE 6-14-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE

JUN 16 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 15 1983
HCL