

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 2942	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Dean Ranch XA State
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1870</u> FEET FROM THE <u>North</u> LINE AND <u>750</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>14S</u> RANGE <u>32E</u> NMPM.		10. Field and Pool, or Wildcat Und. Tulk Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4314' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒ Production Casing, Perforate, Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10090'. Ran 268 joints of 5-1/2" 17# N-80 and J-55 LT&C casing as follows: ran 57 joints of 5-1/2" 17# N-80 LT&C; 173 joints 5-1/2" 17# J-55 LT&C; 38 joints of 5-1/2" 17# N-80 LT&C, casing set at 10090'. 1-regular guide shoe set 10090'. Float collar set 10069'. Cemented w/960 sacks 50/50 Poz "C", .5% CF-9, .4% TF-4, 3% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 1:30 PM 5-10-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. Waiting on completion unit. WIH and perforated 10036-42' w/7 .42" holes (1 SPF). RIH w/tubing and packer. Acidized perforations w/2000 gallons 15% HCL Spearhead acid. POOH w/packer. Swabbed well. No oil or gas. Set cement retainer at 10020'. Squeezed perms 10036-42' w/100 sacks Class "C" 1.25% CF-9. Tailed in w/100 sacks Class "H", 1.25% CF-9. Squeeze to 3000#, OK. WIH and perforated 9899-9913' w/10 .42" holes as follows: 9899, 9900, 01, 02, 03, 04, 09, 10, 12 and 13'. RIH w/tubing, RBP and packer. Acidized perms w/3500 gallons 15% Spearhead acid. POOH w/tubing and packer. Swabbing well.

*See Amended report*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 5-25-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 31 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAY 27 1983  
O.C.D.  
HOBBS OFFICE