

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 2942	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Dean Ranch XA State <i>OK</i>
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> , <u>1870</u> FEET FROM THE <u>North</u> LINE AND <u>750</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>14S</u> RANGE <u>32E</u> NMPM.		10. Field and Pool, or Whdeat Und. Tulk Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4314' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2" hole 11:00 PM 4-10-83. Ran 11 joints of 13-3/8" 48# J-55 casing set 478'. 1-Texas Pattern notched guide shoe set 478'. Insert float set 434'. Cemented w/450 sacks Class "C" 2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hours. PD 2:00 PM 4-11-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks. Drilled out 2:00 AM 4-12-83. WOC 12 hours. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling. Ran 98 joints of 8-5/8" 32# J-55 casing set 3946'. 1-Texas Pattern notched guide shoe set 3946'. Float collar set 3906'. Cemented w/2326 sacks Pacesetter Lite, 5# salt, 1/4# celloseal. Tailed in w/200 sacks Class "C", 1/4# celloseal. Compressive strength of cement - 950 psi in 12 hours. PD 4:15 AM 4-19-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks. Drilled out 10:15 PM 4-19-83. WOC 18 hours. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Jerry Sexton</i></u>	TITLE <u>Production Supervisor</u>	DATE <u>4-26-83</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>MAY 2 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		