

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-28172
5. Indicate Type of Lease	State <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-814
7. Lease Name or Unit Agreement Name	WOODPECKER SY STATE
8. Well No.	6
9. Pool Name or Wildcat	Saunders Permo Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 105 South 4th., Artesia, NM 88210	4. Well Location Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 21 Township 14S Range 33E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4255.7 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input checked="" type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	<input type="checkbox"/>		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

YATES PETROLEUM CORPORATION proposes to plug & abandon as follows: THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

1. RU PU & plugging equipment. Load tubing & casing. Install BOP.
2. Production record shows tubing anchor @ 9701-05 & 9705-08'.
3. POH w/ rods, pump, & tubing.
4. Set CIBP @ 9775' & cap w/ 35' of cement.
5. Freepoint 5-1/2" casing - cut & pull casing. Top of cement is @ 6900' per cement bond log.
6. GIH w/ tubing open ended to 7801'. Load hole w/ salt gel plugging mud.
7. Spot 25 sk cement plug across Abo top (7751') from 7801-7701'.
8. Pull up & spot a 35 sk plug across 5-1/2" casing stub (@ 6800'+-). Pull up , WOC, & tag plug at least 50' above stub. If no tag, respot plug, WOC, & tag.
9. Pull up & spot 35 sk plug across Glorieta top - 5598'.
10. Pull up & spot 35 sk plug across 8-5/8" casing shoe (4185'). WOC & tag plug @ 4135' or higher.
11. Pull up & spot 35 sk plug across 13-3/8" shoe depth - 472'. SPOT 100' PLUG F/1950' - 1850' (F.O.S.) TAG
12. Set a 15 sk plug at surface & install regulation abandonment marker.

I hereby certify that the information above a true and complete to the best of my knowledge and belief.

SIGNATURE Donna Clack TITLE Operations Technician DATE 3/26/02
TYPE OR PRINT NAME DONNA CLACK TELEPHONE NO. 505-748-1471

(This space for State Use)

APPROVED BY GARY W. WINK DATE APR 02 2002
CONDITIONS OF APPROVAL, IF ANY: OC FIELD REPRESENTATIVE II/STAFF MANAGER