Submit 5 Cepies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT II P.O. Drawer DD, Anesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088						C	14492	
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
Operator									
YATES PETROLEUM CO	RPORATION				30-0	25-281	.72		
105 South 4th St.,	Artesia, NM	88210	<u> </u>	(D)					
Reason(s) for Filing (Check proper box) New Well Recompletion	Oil 🔯 I	Transporter of: Ory Gas		r (<i>Please explai</i> fective I	•	January	1, 1991		
Change in Operator If change of operator give name and address of previous operator	Casinghead Gas (Condensate							
II. DESCRIPTION OF WELL A	AND LEASE								
Lease Name Woodpecker SY Stat	Well No.	Jpper Pe	Kind of Lease Lease No. Penn State, Federal or Fee LG-814						
Location Unit LetterF	:1980	Feet From The N	orth Lim	and19	980 Fee	et From The _	West	Line	
Section 21 Township	14S	Range 33E	, NI	мрм, Lea	a			County	
III. DESIGNATION OF TRANS	SPORTER OF OIL	L AND NATUI	RAL GAS			California C			
Name of Authorized Transporter of Oil	or Condens	ate	1	e address to whi				nt)	
Tex - New Mexico Pipeline Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas X			Address (Giv	P.O. Box 2528 - Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum (P.O. Box 1589 - Tulsa, OK 74101 Is gas actually connected? When?								
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgc. Is gas a A 21 148 33E			Yes			5-20-83		
If this production is commingled with that f				ber:					
IV. COMPLETION DATA Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	1	\ <u></u>	P.B.T.D.	.1,		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations			<u></u>			Depth Casir	ng Shoe		
TUBING, CASING AND				CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	ST FOR ALLOWA	BLE							
OIL WELL (Test must be after r	ecovery of total volume	of load oil and must	be equal to o	r exceed top allo	wable for the	s depth or be	for full 24 hou	urs.)	
Date First New Oil Run To Tank									
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Cil - Bbls.		Water - Bbis.			Gas- MCF	Gas- MCF		
GAS WELL									
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC				OIL CON	ISERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved DEC 17 1880					
Junita Goodlett JIG				By ORIGINAL SIGNED BY JERRY SEXTON					
Signature Juanita Goodlett - Production Supvr.				DISTRICT 1 5 TA STATE OF					
Printed Name 12-14-90 Title 12-14-90 Telephone No.				9				• •	
Date	l ele	eprione IVO.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. No partners 2-21-9105

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.