

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☒ For ☐

5. State Oil & Gas Lease No.
LC-814

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Woodpecker SY State
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 6
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 14S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Saunders Permo Upper Pe
15. Elevation (Show whether DF, RT, GR, etc.) 4255.7' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate, Treat

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10131'. WIH and perforated 9936-44' and 9953-55' w/12 .45" holes. RIH w/tubing and packer. Acidized perfs w/3500 gals NE acid, 2% KCL and ball sealers. Small show of oil. Pulled tubing and packer. Set cement retainer at 9905'. Squeezed 9936-55' w/50 sacks Class "H" cement, 4% fluid loss additive. Squeezed to 3500#. POOH w/tubing. Drilled out cement retainer at 9905' and cement to 9950'. POOH. WIH and perforated 9936-44' w/9 .50" holes. RIH w/tubing and packer. Acidized 9936-44' w/2000 gals 15% NE acid, 2% KCL and ball sealers. Swabbed well. Unset packer and RBP. Move plug above perfs 9936-44' and test to 2500#. WIH and perforated 9883-9911' w/17 .40" holes as follows: 9883, 85, 91, 92, 93, 94, 95, 96, 97, 98, 9900, 01, 02, 08, 09, 10, 11'. Treated perfs 9883-9911' w/4000 gals 15% NEA acid and 100# block. Swabbed to recover fluid. Set CIBP at 9870'. Perforated 4 squeeze holes at 9845'. Unable to break perfs at 9845' w/7500#. Set CIBP at 9835'. Perforated Bough A at 9801-12' w/10 .50" holes as follows: 9801, 01½, 02, 02½, 08, 09, 09½, 10, 11 and 12'. RIH w/packer and tubing. Acidized zone w/4000 gals 15% NE acid, 2% KCL and ball sealers. Swabbed back load. Set pumping equipment. Note: Released packer and pull out of hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 5-20-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE MAY 23 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 23 1963
G.C.D.
HOBBY OFFICE