

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
<u>LG-4904</u>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>SWD</u>	7. Unit Agreement Name
2. Name of Operator <u>AMOCO PRODUCTION COMPANY</u>	8. Farm or Lease Name <u>North Baum SWDS</u>
3. Address of Operator <u>P.O. BOX 68, HOBBS, NEW MEXICO 88240</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>13-S</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Und. Baum Upper Penn</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>4287.3' GR</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>Recompletion</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 8-14-85. Released packer and POTH with injection equipment. RTH with a 4 3/4" bit and commenced drilling out to the Devonian Formation. On 9-11-85, TD'd hole at 11,019' and stuck pipe at 10,635'. Ran free point and collars 50% free at 10,467'. Backed off drill collars at 10,467'. Abandoned operations due to hole heaving and slow penetration rate. Displaced hole with 215 BBHs packer fluid. Spot 500 gals 15% HCL acid. Pulled tubing to 9700' and displaced acid to formation. POTH with work string. Re-ran injection equipment and set packer at 9845'. MOSU 9-16-85 and commenced injection. Injecting 70 BWPD at 1700 psi. Operations completed 9-17-85.

OT5 NMOC, H 1-JRB 1-FJN 1CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles M. Serrin</u>	TITLE <u>ADMINISTRATIVE ANALYST (SG)</u>	DATE <u>9-18-85</u>
ORIGINAL SIGNED BY <u>JERRY SEXTON</u>		
DISTRICT 1 SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

SEP 19 1985