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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: LG-4904

1a. TYPE OF WELL

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OIL WELL [ ] GAS WELL [ ] DRY [ ] OTHER Salt Water Disposal / Conversion

7. Unit Agreement Name

2. Name of Operator: Amoco Production Company

8. Farm or Lease Name: N. Baum SWDS

3. Address of Operator: P.O. Box 68, Hobbs NM 88240

9. Well No.: 1

4. Location of Well: UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 18 TWP. 13-S RGE. 33-E NMPM

10. Field and Pool, or Wildcat: Und. Baum Upper Penn

12. County: Lea

15. Date Spudded: 9-30-84 | 16. Date T.D. Reached: | 17. Date Compl. (Ready to Prod.): 2-13-85 Comm Inj | 18. Elevations (DF, RKB, RT, GR, etc.): 4287.3' GR | 19. Elev. Casinghead:

20. Total Depth: 10 115' | 21. Plug Back T.D.: 10115' | 22. If Multiple Compl., How Many | 23. Intervals Drilled By: Rotary Tools | Cable Tools

24. Producing interval(s), of this completion — Top, Bottom, Name: 9970 – 10909' Baum Upper Penn

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	388'	17 1/2"	450 sks C' w/add	50 sks
8 5/8"	32	4188'	11"	1985 sks C' Lt, 200 sks C w/add	50 sks
5 1/2"	17	10115'	7 7/8"	1000 sks 50/50 POZ H, 200 sks H'	TOMT 7395' by Temp Survey

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8		9841'

31. Perforation Record (Interval, size and number)
9970-10909' w/4 DPJSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9846-9610 sqm cmt perfs	200 sks 'H' w/add.
9832-9576	250 gals 15% HCl
9970-10040	1800 gals 15% NEFE HCl
9970-10090	3800 gals 15% NEFE HCl

33. PRODUCTION * See attached

Date First Production | Production Method (Flowing, gas lift, pumping — Size and type pump) | Well Status (Prod. or Shut-in): SWD Active

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments: None

Test Witnessed By

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Larry C. Clark TITLE Asst. Admin. Analyst DATE 3-1-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T.				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T. Tubb	T. Granite	T. Todilto	T.				
T. Drinkard	T. Delaware Sand	T. Entrada	T.				
T. Abo	T. Bone Springs	T. Wingate	T.				
T. Wolfcamp	T.	T. Chinle	T.				
T. Penn.	T.	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn. "A"	T.				

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

C-105 Continued
N. Baum SWDS

32. Depth Interval	Amt & kind
10072 - 10090	2000 gals 15% NEFE HCl