

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

|                        |  |
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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**LG-4904**

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                          |                                                               |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Salt Water Disposal System</b>                                                                                          | 7. Unit Agreement Name                                        |
| 2. Name of Operator<br><b>Amoco Production Company</b>                                                                                                                                                   | 8. Farm or Lease Name<br><b>North Baum SWD System</b>         |
| 3. Address of Operator<br><b>P.O. Box 68, Hobbs, NM 88240</b>                                                                                                                                            | 9. Well No.<br><b>1</b>                                       |
| 4. Location of Well<br>UNIT LETTER <b>N</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM<br>THE <b>West</b> LINE, SECTION <b>18</b> TOWNSHIP <b>13-S</b> RANGE <b>33-E</b> NMPM. | 10. Field and Pool, or Wildcat<br><b>Und. Baum Upper Penn</b> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>4287.3' GR</b>                                                                                                                                       | 12. County<br><b>Lea</b>                                      |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                           |                                                     |                                               |
|------------------------------------------------|-------------------------------------------|-----------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/>                |
| OTHER <input type="checkbox"/>                 |                                           | OTHER <b>Status Update</b> <input type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH and tag cmt retainer at 9995', unable to pump into perfs, and POH.  
RIH and set pkr at 9575' and pumped into perfs, POH. RIH open-ended  
to 9830' and spotted 50 svs class H' cmt w/ fluid loss additives from  
9838'. Pulled tbg to 9454' and reversed out 10 svs cmt. Pulled tbg to 9140'  
and pressured up on csq to 2000 psi. RIH with bit, drill collar, and tbg.  
Tagged cmt at 9790' and spotted 40 svs class H' cmt w/add. from 9785'. Pulled  
tbg to 9447' and reversed out with 74 BW. Pulled tbg to 9100' and pressured  
up on csq to 1500 psi. Drilled out to 9995' and POH. RIH and set pkr at 9584'  
and established injection rate. Released pkr, ran tbg., and spotted 250 gals 15% HCL  
0+5 NMOCD, H 1-JRB 1-FJN 1-GCC

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Eddie W. Seay** TITLE **Asst. Admin. Analyst** DATE **1-29-85**  
APPROVED BY **Oil & Gas Inspector** TITLE DATE **FEB - 1 1985**  
CONDITIONS OF APPROVAL, IF ANY:

9832' - 9576'. POH. RIH and set cmt retainer at 9551'. Spotted  
100 sxs class H' neat cmt to the end of tbg. Squeeze with 5000 psi, and  
Reversed 35 sxs cmt., POH. Drilled out and fell out of cmt at 9830'. Tested  
squeeze to 2000 psi, OK. Drilled cmt and retainer, ran bit to 10115 and tested  
csg to 2000 psi, OK. Ran GR/CCL 10115' to 9800'. Perfed 9970-82, 10006-  
10032', 10072-10909 with a 3 1/8" csg gun. RIH with RBP and pkr. Set RBP  
at 10110', pkr set at 10050'. Acidized 9970'-10090' with 1800 gals 15%  
NEFE HCl. Flushed acid with 60 bbls brine. Ran GR/Temp survey

10082'-9800' Pumped 3800 gals acid (15% NEFE HCl) and 200 gals gelled  
brine containing 2 PPG rk salt. Ran after treatment GR/Temp survey.  
POH and laid down pkr and RBP. Perfed 10072'-10090' w/4SPF using a 3 1/8"  
gun. Spotted acid 10095'-10072' and set pkr at 10063'. Acidized  
10072'-10090' with 2000 gals 15% NEFE HCl and flushed with  
59 bbls brine water. Pulled tbg and pkr. RIH with plastic coated;  
pkr, seating nipple, and tbg. Pkr set at 9841'. Tested pkr to 1000 psi  
for 30 min, OK. No further report until injection commences.

RECEIVED

JAN 30 1985

SO. CAL.  
OIL FIELD OFFICE