

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 4904	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Firm or Lease Name	
Yates Petroleum Corporation		Wallaby WZ State Com	
3. Address of Operator		9. Well No.	
207 South 4th St., Artesia, NM 88210		1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM		Und. Baum-Uppen Penn	
THE West LINE, SECTION 18 TOWNSHIP 13S RANGE 33E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4287.3' GR		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole 8:00 AM 3-30-83. Ran 9 jts of 13-3/8" J-55 54.5# casing set 388'. 1-Texas Pattern notched guide shoe set 388'. Insert float set 345'. Cemented w/450 sacks Class C 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 3:15 PM 3-30-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 4:15 AM 3-31-83. WOC 13 hrs. Cut off and welded on flow nipple. Reduced hole to 11". Drilled plug and resumed drilling. Ran 104 jts of 8-5/8" 32# J-55 casing set at 4188'. 1-Texas Pattern notched guide shoe set at 4188'. Float collar set at 4148'. Cemented w/1985 sacks Pacesetter Lite C, 5#/sack salt and 1/4#/sack celloseal. Tailed in w/ 200 sacks Class C and 1/4#/sack celloseal. Compressive strength of cement - 950 psi in 12 hours. PD 7:15 AM 4-6-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out at 2:15 AM 4-7-83. WOC 19 hours. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 4-7-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 11 1983

RECEIVED

APR 8 1983

1983  
HOLLYWOOD