GTATE OF NEW MEXICO CRGY AND MINURALS DEPADJMENT			Form C-104 Roylsed 10-1-78
6AN (A P U FIL 0 U. 6.0.0.		W MEXICO 87501	
	REQUEST FC	DR ALLOWABLE	
DETATOR		AND SPORT OIL AND NATURAL GAS	
PROMATION OFFICE			
Harvey E. Yates Compa	iny		
P. O. Box 1933, Roswa			
Reason(s) for filing (CAech proper box New Well X	7 Change in Transporter of:	O'CASINCHEAD' GA FLARED AFTER	S MUST NOT BE
Recompletion		•• UNLESS AN EXC	EPTION TO R-4070
Change in Ownership	Casingheod Gas Conde	IS OBTAINED.	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE THEST MED		7351 10-1-83
Richardson Fee	Well No. Pool Name, Including F 3 Wildcat - 11	Permation Kind of Lean VIII - Lenn State, Feder	-
Location			
Unit Letter <u>D</u> ; 66	0Feet From The North Li	ne and <u>660</u> Feet From	TheWest
Line of Section 5 T.	mahip 14S Range	36Е , ммрм,	_ea County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	45	
Name of Authorized Trainsporter of Cill X or Condensate Address (Give address to which approved copy of this form is to be sent) Southern Union Refining P. O. Box 980, Hobbs, New Mexico 88240			
Name of Authorized Transporter of Cas	singhead Gas of Dry Gas	Address (Give address to which appro	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W?	en .
give location of tanks.	<u>D 5 14S 36E</u>	No	
If this production is commingled wit COMPLETION DATA -	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v
Designate Type of Completio	n = (X) X	X	
Date Spudded 5/9/83	Date Compl. Ready to Prod. 6/22/83	Total Depth 11,000	р.в.т.д. 10558
Elevenions (DF. RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
3973.5 G1	Permo Penn	10,511	10,427 Depth Casing Shoe
10,511 - 10, 535			
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
17 1/2	13 3/8	380'	400
11	8 5/8	4600'	200
7 7/8	<u> </u>	11000'	300
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)		and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this de Daie of Tesi	pth or be for full 24 hours) Producing Mothod (Flow, pump, gas li	ji, elc.)
6/22/83	7/25/83	Pump	Chote Size
Length of Teet 24 hrs	Tubing Pressure	Casing Presewe	3/4
Actual Prod. During Test	Oll-Bble.	Water-Bbls.	Gas-MCF
	145	655	TSTM
GAS WELL			1
Actual Prod. Teel-MCF/D	Longih of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teering Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Ebut-in)	Choke Size
CERTIFICATE OF COMPLIANC	E	DIL CONSERVAT	ION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUL 28	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY JERRY SEXTON	
This form is to be filed in compliance with FULE 1104.			compliance with MULE 1104.
Lay 1. (If this is a request for allow	able for a newly drilled or deepeneu
		tests taken on the well in accor	
Reservoir Engineer		All soctions of this form mu able on new and recompleted we	at he filled out completely for allow- lie.
July 26, 1983		Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or pumber, or transporter, or other such change of condition.	
(Date)			be filed for each poul in multiply

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JUL 27 1983 .

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