

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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FILE	
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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. Getty Oil #K-6960 Union Texas #K-5656-1

6. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Unit Agreement Name
8. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ OTHER _____		8. Form or Lease Name "Bewitched" 12 State Com.
9. Name of Operator Cambrian Oil, Inc.		9. Well No. 1
10. Address of Operator P. O. Box 672 (2651 Parkway Suite F) Odessa, Texas 79760		10. Field and Pool, or Wildcat Baum (Upper Penn)
11. Location of Well WIT LETTER <u>I</u> LOCATED <u>1.980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM _____		12. County Lea
13. Date Spudded 4-22-83	16. Date T.D. Reached 5-17-83	17. Date Compl. (Ready to Prod.) 9-29-83
18. Elevations (DF, RKB, RT, GR, etc.) 4,274.6'		19. Elev. Casinghead 4,268'
20. Total Depth 10,000'	21. Plug Back T.D. 9,950'	22. If Multiple Compl., How Many NO
23. Intervals Drilled By Rotary Tools YES		24. Was Directional Survey Made YES
4. Producing Interval(s), of this completion - Top, Bottom, Name 9,909' - 9,913' & 9,918' - 9,924' "Bough" B		25. Was Well Cored NO
6. Type Electric and Other Logs Run Dual Induction Guard - Compensated Density Dual Spaced		

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./WT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	400'	17-1/2"	400 SX Circulated	
8-5/8"	32#	4,200'	11"	1500 SX Circulated	
5-1/2"	17#	10,000'	7-7/8"	400 SX	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
13-3/8"	Surface	400'	400		2-7/8"	9,900'	NO
8-5/8"	Surface	4,200'	1500				

1. Perforation Record (Interval, size and number) 9,909-9,913 - 5/8 2 shots per foot 9,918-9,924 - 5/8 2 shots per foot		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9909-13; 9918-24 AMOUNT AND KIND MATERIAL USED 1500 Gal. 20% N. F.	
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PRODUCTION							
Date First Production 6/1/83		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Oil Well 1-3/4 X 22' Lufkin 640				Well Status (Prod. or Shut-in) Prod.	
Date of Test 9-29-83	Hours Tested 24	Choke Size NONE	Prod'n. For Test Period 35	Oil - Bbl. 26.51	Gas - MCF 198	Water - Bbl. 757	Gas - Oil Ratio 43.6
Flow Tubing Press. 40#	Casing Pressure 40#	Calculated 24-Hour Rate 35	Oil - Bbl. 26.51	Gas - MCF 198	Water - Bbl. 757	Oil Gravity - API (Corr.) 43.6	
1. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel & sold						Test Witnessed By James R. Irvin	

2. List of Attachments
Dual Induction & Compensated Density Logs

3. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dean M. Mays TITLE President DATE 10-5-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and log data for the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, from 10 through 24 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1355.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1,652	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Alaka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2,564	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2,707	T. Devonian	T. Menefee	T. Madison
T. Queen 3,456	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3,677	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3,977	T. Simpson	T. Gallup	T. Ignacio Qrte
T. Glorieta 5,504	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6,896	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9,282	T.	T. Chinle	T.
T. Penn. 9,858	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 9,858 to 9,960	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to	feet
No. 2, from to	feet
No. 3, from to	feet
No. 4, from to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1652	1652'	Red Beds				
1652	2564	912'	Evaporites-Red-Bed & Shale				
2564	2707	133'	Yates Sand				
2707	3456	749'	Seven River Sand & Shale				
3456	3677	300'	Grayburg Dolomite				
3977	5504	1527'	San Andres Dolomite & Anhydrite				
5504	6896	1392'	Sand & Shale				
6896	9282	2386'	Sand, Evaporites in Shale, Limestone & Shale				
9282	9858	576'	Wolfcamp Limestone & Shale				
9858	10000	142'	Pennsylvanian Lime				

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JAN 9 1984
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