

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
3. State Oil & Gas Lease No. Getty Oil K-6960 Union Texas K-5656-1	
7. Unit Agreement Name "Bewitched" State 12 Com	
8. Farm or Lease Name Good Ranch	
9. Well No. 1	
10. Field and Pool, or Wildcat Baum Upper Penn	
11. Elevation (Show whether DF, RT, GR, etc.) 4,274.6 GL	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Cambrian Oil, Inc.		
Address of Operator P. O. Box 672 (2651 Parkway Suite F) Odessa, Texas 79760		
Location of Well UNIT LETTER <u>I</u> <u>1,980'</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>14-S</u> RANGE <u>32-E</u> NMPM.		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ALL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Testing Well on Pump</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated Bough "B" 9,909'-9,913' - 8 holes, 9,918' - 9,924' - 12 holes. Treated W/1500 gallons 20% M.C.R. Swab test on well inconclusive as of 6/17/83. Set pumping unit. Ran 1-3/4" down hole pump and rods 7/22/83. Change out 1-3/4" pump 8/1/83. Fished rods 3 times body break. Change out rod string and pump to 2-1/4" TBC pump. 8/15/83. Pumping unit engine burning up clutches- balance unit 8/28/83 Well on test through test separator - last 24 hours. Well made 445 barrels total fluid, 44 barrels oil & 65 M. C. F. gas. Will continue to test zone next 20 days in order to determine if well is commercial in Bough "B" zone. Producing into frac tanks.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

[Signature]

TITLE President

DATE 8-29-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

SEP 1 1983

RECEIVED

AUG 31 1983

O.C.D.
HOBBS OFFICE