

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| | |
|--|------------------------------|
| 3a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. Getty Oil #K-6960 Union Texas #K-5656-1 | |

| | | |
|---|--|-------------------------------|
| <p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p> | | |
| OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| Name of Operator | | 8. Farm or Lease Name |
| CAMBRIAN OIL, INC. | | "Bewitched" 12 State Co |
| Address of Operator | | 9. Well No. |
| P. O. BOX 672 (2651 Parkway - Suite F), Odessa, Texas 79760 | | 1 |
| Location of Well | | 10. Field and Pool, or Whdcat |
| UNIT LETTER <u>I</u> <u>1,980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM | | Baum Upper Penn |
| THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>14-S</u> RANGE <u>32-E</u> N.M.P.M. | | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | 12. County |
| 4,274.6' | | Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |
| OTHER <input type="checkbox"/> | | OTHER <u>Set & cemented 9,998' - 5-1/2" 17#</u> <input type="checkbox"/> | |
| | | pipe. | |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Ran a total of 9,998' of 5-1/2" 17# pipe. Howco guide shoe 1 joint - 20.88' with Howco super seal float collar in top. Bottom joint stablized in center. 3 joints - 1 short joint for locator - 20.79' - 26 joints 17# K sandblasted. 10 Howco centralizers on bottom joints. 70 joints - 17# N-80- 140 joints 17# K- 1 joint 17# N-80 on top for landing joint. 242 total joints. Total footage - 9,998'. Cemented with 400 sacks class H W/5% CRF2; 5% halad 22-A-5# salt; 3# sand. First 300 sacks mixed at 15.8#. Last 100 sacks at 16.4#. Plug down at 12:30 P. M. 5-19-83. Float held O. K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE President DATE 5-24-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

MAY 31 1983