

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. Getty Oil #K-6960 Union Texas #K-3656-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator CAMBRIAN OIL, INC.		8. Farm or Lease Name "Bewitched" 12 State Comm
3. Address of Operator P. O. Box 672, (2651 Parkway - Suite F), Odessa, Texas 79760		9. Well No. #1
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>14-S</u> RANGE <u>32-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Baum Upper Penn
15. Elevation (Show whether DF, RT, CR, etc.) 4,274.6'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Set and cemented 4,098' - 8 5/8" pipe.</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Finished 11" hole at 9:00 A.M. 4-29-83. Ran Davis Fluid Calipers. Circulate and condition hole. Pull out drill string. Ran 8 - 5/8" 32# pipe - 4,098' - Circulated 1-1/2 hours. Cemented with 1,500 sacks Halliburton Lite with 15# salt, 1/4# Floseal, 5# Gilsonite; tailed in with 200 sacks class C cement with 2% CCH.

Circulated 85 sacks back into pit. Plug down at 10:15 A.M., 5-1-83. Float held O.K.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. Dean M. Manigle TITLE President DATE 5-9-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

MAY 18 1983