Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico ergy, Minerals and Natural Resources Departs.

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Lindenmuth and Associates, Inc.									Well API No. 30-025-28198				
Address 510 Hearn Street	Suite 2	00. Aus	tin.	Texas	78703								
Reason(s) for Filing (Check proper by New Well Recompletion Change in Operator		Change in 1		eter of:		net (Please ex	plain)						
					ny, 133	l Lamar	, Ste	· 90	O, Hous	ton, TX	77010-308		
IL DESCRIPTION OF WE	LL AND LE	ASE	·			<u> </u>							
Lease Name Barnhill Barnhill Barnhill Barnhill Barnhill Barnhill					ling Formation F camp				of Lease Federal or Fe		Lease No.		
Location	16	50			outh	(	990			Wes	+		
Unit Letter	:	<u> </u>	Feet Fr	om The	Lin	e and			et From The		Line		
Section 1 Tow	nahip 145	1	Range	37E	, N	МРМ,	Lea	<u> </u>		· · · -	County		
III. DESIGNATION OF TR		R OF OII		D NATU	RAL GAS	ve address to			ann afalia				
Amoco Pipeline	1° □	or Condensa			P. 0.	Box 702	2068,	Tul	sa, Okl	ahoma 7	4170 <b>-</b> 2068		
Name of Authorized Transporter of Co Warren Petroleum	ninghead Gas	<u></u>	or Dry	Gas		589, Tu					eni)		
If well produces oil or liquids, zive location of tanks.	Unit		14S	Rge.   37E	+	y connected?		When	?	1-83			
If this production is commingled with t								L	0-3	1-03			
IV. COMPLETION DATA		Oil Well		ias Weil	New Well	Workover		epen	Phys Back	Same Res'v	Diff Res'v		
Designate Type of Completi			i	ALL WELL	İ	WOLLDIER		-epen	Ĺ <u></u>	Strine Kes V	Dili Resv		
Date Spudded	Date Comp	i. Ready to F	Prod.		Total Depth				P.B.T.D.				
levations (DF, RKB, RT, GR, stc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
Perforations						1				Depth Casing Shoe			
		UBING. C	CASIN	IG AND	CEMENTI	NG RECO	RD		<u> </u>				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
		-											
. TEST DATA AND REQU													
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Tes		load o	il and must		exceed top at ethod (Flow, )				for full 24 hou	<i>63.)</i>		
Length of Test	Tubing Pressure				Casing Pressure				Choke Size				
								Gas- MCF					
Actual Prod. During Test	Oil - Bbla.				Water - Bbis.				WALE .				
GAS WELL													
Actual Prod. Test - MCF/D	Length of T	Length of Test				Bbis. Condensate/MMCF				Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
/L OPERATOR CERTIF  I hereby certify that the rules and re Division have been complied with a is true and complete to the best of r	guittions of the ( ad that the infor	DE Cussieiva matica gives	tion '	CE		OIL COI	-				ON		
Such ?!	2M	3				• •							
Gerald S. Li	ndenmuth.	Presid	dent		By_	-413	DIST	<b>MCT</b>	SUPERVIS	<u>Y SEXTON</u> OR	<u> </u>		
Printed Name			itle	<del></del>	Title				,				
11/30/93	/	2) 322-	0771	٦	11 11110								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.