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District Office

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

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HOBBS
3/22/99

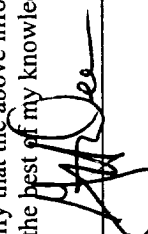
2040 South Pacheco, Santa Fe, NM 87505

GAS - OIL RATIO TEST

Operator Lindenmuth & Associates, Inc.		Pool King, Devonian, South Pool		County Lea	
Address 510 Hearn Street, Austin, Texas 78703		TYPE OF TEST - (X)		Completion ☐ Special ☐	
LEASE NAME BARNHILL API# 30-025-28198	WELL NO. 1	LOCATION			GAS - OIL RATIO CU.FT/BBL.
		U	S	T	
		L	01	14S	37E
		DATE OF TEST			
		9/15/00			
		CHOKE SIZE			
		N/A			
		TBG. PRESS.			
		N/A			
		DAILY ALLOWABLE			
		LENGTH OF TEST HOURS			
		24			
		PROD. DURING TEST			
		WATER BBL.	GRAV OIL	OIL BBL.	GAS M.C.F.
		22	35	14.2	12
					857

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature



GORDON H. DEEN---SUPERINTENDENT

Printed Name and Title

10/3/01

Date

(512) 322-9779
Telephone No.

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)