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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Tamarack Petroleum Company, Inc.

3. Address of Operator

P. O. Box 2046, Midland, Texas 79702

4. Location of Well

UNIT LETTER N LOCATED 660 FEET FROM THE south LINE AND 1980 FEET FROM

THE west

LINE OF SEC. 9 TWP. 14-S RGE. 33-E NMPM

7. Unit Agreement Name

Lea

15. Date Spudded

6-1-83

16. Date T.D. Reached

7-3-83

17. Date Compl. (Ready to Prod.)

7-13-83

18. Elevations (DF, RKB, RT, GR, etc.)

4228 GR

19. Elev. Casinghead

4229

20. Total Depth

10,129

21. Plug Back T.D.

10,032

22. If Multiple Compl., How Many

--

23. Intervals Drilled By

Rotary Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name

9868-9942

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CDL/CNL, DIL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	424	16"	420 sks Class C 2% CaCl ₂	None
8 5/8"	24 & 32	4179	11"	1600 sks Howco Lite 300 sks Class C 2% CaCl ₂	None
5 1/2	11.6	10,128	7 7/8"	350 sks Class "H" 5# salt	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8	9927	None

31. Perforation Record (Interval, size and number)

9868-9871 0.38 8 holes
9932-9942 0.25 10 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9868-9871	3,000 gal 15% HCL
9932-9942	5,000 gal 20% HCL

3. PRODUCTION

Date First Production 7-13-83	Production Method (Flowing, gas lift, pumping — Size and type pump) 1 1/4" X2" X28' Rod Pump					Well Status (Prod. or Shut-in) Prod.	
Date of Test 9-16-83	Hours Tested 24	Choke Size --	Prod'n. For Test Period --	Oil — Bbl. 38	Gas — MCF 94	Water — Bbl. 77	Gas — Oil Ratio 2474
Flow Tubing Press. --	Casing Pressure 20#	Calculated 24-Hour Rate --	Oil — Bbl. 38	Gas — MCF 94	Water — Bbl. 77	Oil Gravity — API (Corr.) 40	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

B. Ruth

5. List of Attachments

Logs

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Randy A. M. Clay TITLE District Engineer

DATE 9-20-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1686	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2111	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2543	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2653	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3410	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4069	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	5572	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb	6996	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7731	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	9089	T.	T. Chinle	T.
T. Penn.	9790	T.	T. Permian	T.
T. Cisco (Bough C)	9929	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

FORMATION RECORD				FORMATION RECORD			
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2111	2111	Lime, Redbeds, Anhydrite				
2111	2593	482	Salt & Redbeds				
2543	4069	1526	Lime, Redbeds, Anhydrite				
4069	7731	3662	Dolomite, Lime, Shale				
7731	9089	1358	Shale, Sand & Lime				
9089	9790	701	Lime and Shale				
9790	10129	339	Lime, Shale & Sand				

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