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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tamarack Petroleum Co., Inc.	8. Farm or Lease Name Saunders-State
3. Address of Operator P. O. Box 2046, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER N 660 FEET FROM THE south LINE AND 1980 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 14-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Saunders (Permo-Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4228 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud 6-1-83. Drilled 16" hole to 425'.
- Ran 10 jts 13 3/8" 48# H-40 casing. Set @ 424' on 6-2-83.
- Cemented to surface with 420 sxs Class C, 2% CaCl<sub>2</sub>, circulated 60 sxs to surface.
- Nipple up Shaffer 10" Series 900 type LWS BOPE and tested to 2500#.
- Drill 11" hole from 425' to 4180'.
- Ran 97 jts 8 5/8" 24 & 32# K-55 casing to 4179 on 6-11-83.
- Cemented to surface with 1600 sxs Howco Lite, 15# salt, 1/4 flocele and 300 sxs Class "C" 2% CaCl<sub>2</sub>, Circulated 50 sxs to surface.
- Nipple up Shaffer 10" Series 900 type LWS BOPE and tested to 1500#.
- Drill 7 7/8" hole from 4180' to 10,129. Run open hole logs 7-3-83.
- Ran 262 jts 5 1/2" N-80 & K-55 casing to 10,128 on 7-4-83.
- Cemented with 350 sxs Class "H", 0.5% CFR-2, 5# salt, 0.3% HALAD 22A.
- TOC 9500' by temperature survey.
- Tested casing to 2000#, move off rig 7-5-83

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Randy A. Mc Clay</u>	TITLE <u>Engineer</u>	DATE <u>7-8-83</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

JUL 11 1983