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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tamarack Petroleum Co., Inc.	8. Farm or Lease Name Saunders State "A" <i>State</i>
3. Address of Operator P. O. BOX 2046, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>16</u> TOWNSHIP <u>14-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Saunders (Permo-Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4211.2 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud 7-5-83. Dri-led 16" hole to 426'.
- Ran 10 jts 13 3/8" 48# H-40 casing. Set @ 426' on 7-6-83.
- Cemented to surface with 420 sxs Class C, 2% CaCl₂, Circulated 50 sxs to surface.
- Nipple up Shaffer 10" Series 900 type LWS BOPE and tested to 2500#.
- Drill 11" hole from 426' to 4175'.
- Ran 95 jts 8 5/8" 24 & 32# K-55 casing to 4174 on 7-12-83.
- Cemented with 1900 sxs Howco Lite, 15# salt, 1/4 flocele and 300 sxs Class "C" 2% CaCl₂. Did not circulate. TOC 700'.
- Nipple up Shaffer 10" Series 900 type LWS BOPE and tested to 1500#.
- Drill 7 7/8" hole from 4175' to 10,085'. Run open hole logs 8-4-83.
- Ran 264 jts 5 1/2" N-80 & K-55 casing to 10,084 on 8-5-83.
- Cemented with 700 sxs Halliburton Lite with 1/4# Flocele and 350 sxs Class "H", 0.5% CFR-2, 5# salt, 0.3% HALAD 22A.
- TOC 6500' by temperature survey.
- Tested casing to 2000#, move off rig 8-6-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE <u>Engineer</u>	DATE <u>8-10-83</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		AUG 12 1983
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 11 1983

G.C.D.
HOBBS OFFICE