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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No. V-289
2. Name of Operator Gulf Oil Corp.		7. Unit Agreement Name
3. Address of Operator P.O. Box 670, Hobbs, NM 88240		8. Farm or Lease Name Lea "Aa" State
4. Location of Well UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 660 FEET FROM		9. Well No. 1
THE West LINE OF SEC. 16 TWP. 14S RGE. 33E NMPM		10. Field and Pool, or Unit Sanders Upper Permian
15. Date Spudded 2-18-84	16. Date T.D. Reached 3-25-84	17. Date Compl. (Ready to Prod.) 4-15-84
18. Total Depth 10,025'	19. Plug back T.D. 10,007'	20. If Multiple Compl., How Many Single
21. Producing Interval(s) at this completion - Top, bottom, Name Permian-Penn. Bangs B + C		22. Intervals Drilled by Rotary Tools 0'-10,025'
23. Type License and Other Logs Run CDL-CNL, DLL-MSFL		24. Elev. Casinghead -
		25. Was Directional Survey Made No
		26. Was Well Cased No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	434'	17 1/2"	500 24-00RC	
8 5/8"	24# + 28#	4300'	11"	1650 24-00RC	
5 1/2"	17# + 20#	10,024'	7 7/8"	1775 24-TSTOC 3600'	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9983'	

1. Perforation Interval, size, and number

9944-48, 9955-61 1/2" 180°
9920-22, 9814-16, 9848-50, 9865-67 1/2" 90°

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9944-9961	400 gal 15% NEFE
9814-9922	3400 gal 15% NEFE

PRODUCTION

1. Date First Production 4-15-84		2. Production Method (Flowing, gas lift, pumping - Size and type pump) pumping				3. Well Status (Prod. or Shut-in) Prod.	
4. Date of Test 4-22-84	5. Hours Tested 24	6. Well Flow W.O.	7. Flow Per Test Period 225	8. Oil - bbl. 435	9. Gas - MCF 274	10. Water - bbl. 1933	11. Gas - Oil Ratio 40.8°
12. Tubing Size 30#	13. Tubing Pressure 30#	14. Flow Rate 225	15. Gas - MCF 435	16. Water - bbl. 274	17. Well Gravity - API (Corr.) 40.8°		
18. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						19. Test Witnessed by	
20. List of Attachments							

I, James J. Lumeo, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

James J. Lumeo AREA ENGINEER

DATE

5-30-84

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhyr _____ 1657	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2037	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2466	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4073	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5553	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7603	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7739	T. Bone Springs _____	T. Wingate _____	T. _____
T. W. Heamp _____ 8855	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 9320	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9942	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1657	1657		Permian				
1657	2037	430	Permian, lower				
2037	2466	379	Salt, lower				
2466	4073	1607	Permian, salt, lower, Goli				
4073	5553	1480	Permian, LS, lower				
5553	7603	1450	Permian, LS, lower				
7603	7739	736	Permian, lower, LS				
7739	9320	1461	Permian, lower, LS, lower				
9320	9942	622	Permian, lower				

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