

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-28219</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name <b>SAMANTHA "7" STATE</b>
2. Name of Operator <b>MARALO, INC.</b>	8. Well No. <b>3</b>
3. Address of Operator <b>P. O. BOX 832, MIDLAND, TX 79702</b>	9. Pool name or Wildcat <b>BAUM UPPER PENN</b>
4. Well Location Unit Letter <b>I</b> : <b>1980</b> Feet From The <b>SOUTH</b> Line and <b>660</b> Feet From The <b>EAST</b> Line Section <b>7</b> Township <b>14S</b> Range <b>33E</b> NMPM <b>LEA</b> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>4259' GR</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
PROPOSED OPERATION: 1. Notify New Mexico Conservation Commission (505/393-6161). 2. RUPU. TOH with production equipment. 3. RIH w/CIBP on wireline. Set CIBP +/- 9850'. Cap w/5 sx cement. 4. RIH w/tbg, circ hole w/mud laden fluid (10# brine w/25# gel/bbl) <b>20 SX PLUG @ 7000'</b> 5. Pump 100' cmt plug 4050 - 4150 across 8 5/8" casing shoe (min 25 sx). 6. Determine free point, cut and pull 5 1/2" casing (est TOC @ 3203'). 7. Spot 100' cement plug across 5 1/2" csg stub (min 35 sx). 8. Spot 100' cement plug 350 - 450 across base 13 3/8" casing (min 35 sx). 9. Set surface plug and install dry hole marker. Clean location.	WELL HISTORY CASING: 13 3/8" 48# @ 399' w/ 400 sx circ. 8 5/8" 32# & 24# @ 4100' w/1640 sx circ. 5 1/2" 17# N-80 & J-55 @ 9900' - 1st stage - 900 sx 2nd stage - 900 sx DV Tool @ 8967' TOC @ 3203' LOG TOPS: Rustler 1690' Wichita 7616' Yates 2612' Wolfcamp 9050' Grayburg 3734' XX Marker 9292' Glorieta 5523' Bough A 9831' Tubb 6934' Bough B 9864' PERFORATIONS: Penn-Bough "B" 9898-9912' & 9918-9921' w/1 JSPF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dorothea Owens* TITLE REGULATORY ANALYST DATE AUGUST 2, 1994  
TYPE OR PRINT NAME DOROTHEA OWENS TELEPHONE NO. (915) 684-7441

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE ORIGINAL SIGNED BY JERRY SEXTON DATE AUG 05 1994  
DISTRICT I SUPERVISOR  
CONDITIONS OF APPROVAL, IF ANY: