Submit 3 Copies to Appropriate District Office

1. Type of Well:

State of New Mexico erals and Natural Resources Department Energy,

Form C-103

## OIL CONSERVATION DIVISION

SIGNATURE Conthe	a ruens	TTILE REGULATORY	NWL 131	_ DATE				
I hereby certify that the information above is	( )	whedge and belief.	ANAI YST	AUGUST 2,	1994			
·	y hole marker. Clean location.	FLNIC	PERFORATIONS: Penn-Bough "B" 9898-9912' & 9918-9921' w/1 JSPF.					
	450 across base 13 3/8" casing (i	Tubb min 35 sx)	6934'	Bough B	900			
	Determine free point, cut and pull 5 1/2" casing (est TOC @ 3203').  Spot 100' cement plug across 5 1/2" csg stub (min 35 sx).			XX Marker Bough A	929 983 986			
5. Pump 100' cmt plug 4050 - 41	50 across 8 5/8" casing shoe (m	Rustie	r 1690' 2612'	Wichita Wolfcamp	761 905			
20 5× 0646 (2) 7	den fluid (19# brine w/25# gel/bb	,	LOG TOPS:					
	CIBP +/- 9850'. Cap w/5 sx ceme	ent.		f				
2. RUPU. TOH with production e	•	DV To	ool @ 8967' TOC @ 3	2nd stage - 900				
1. Notify New Mexioc Conservation		13 3/8' 8 5/8'		99' w/ 400 sx circ. 00' w/1640 sx circ. 00' - 1st stage - 900 :	sx			
	erations (Clearly state all pertinent  POSED  RATION: Plug and Abar	CASIN	IG:	arting any proposed L HISTURY				
OTHER:		OTHER:						
PULL OR ALTER CASING		CASING TEST AND	CEMENT JOB					
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS. 📙 PL	UG AND ABANDON	MENT L			
ERFORM REMEDIAL WORK	PLUG AND ABANDON	X REMEDIAL WORK		TERING CASING				
NOTICE OF IN	NTENTION TO:		BSEQUENT RE		_			
	Appropriate Box to Inc							
	///////	4259' GR						
Section 7	Township 14S	Range 33E whether DF, RKB, RT, GR, etc.)	NMPM	LEA	County			
	.980 Feet From The SOUTH	Line and	660 Feet From Th	e <u>EAST</u>	Line			
P. O. BOX 832, MIDLAND,  Well Location	TX 79702		BAUM UPPER PENN	<u> </u>				
. Address of Operator		9. Pool name or Wildcat						
Name of Operator MARALO, INC.		8. Well No. 3						
. Type of Well: OIL GAS WELL X WELL	OTHER	SAMANTHA "7" STATE						
( DO NOT USE THIS FORM FOR PF DIFFERENT RESE	TICES AND REPORTS O ROPOSALS TO DRILL OR TO D ERVOIR. USE "APPLICATION F C-101) FOR SUCH PROPOSAL	DEEPEN OR PLUG BACK TO A FOR PERMIT	7. Lease Name or Uni	t Agreement Name				
DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Le	ase No.	,,,,,,,			
OSTRICT II O. Drawer DD, Artesia, NM 88210	Santa Fe, New M	lexico 87504-2088	WELL API NO. 30-025-28219  5. Indicate Type of Lease STATE XX FEE					
OSTRICT I O. Box 1980, Hobbs, NM 88240	P.O. B	ATION DIVISION ox 2088						
Appropriate vistrict Office		tural Resources Department		Kevised 1-1-8				

3. Address of Operator								9. Poc	9. Pool name of wildcat						
F	P. O. BOX 832, MIDL	AND, TX 7	79702					BAUM	UPPER PE	NN					
	/ell Location														
	Unit LetterI	: <b>1980</b>	_ Feet From The	SOUTH		Line and		660	_ Feet From	The	EAST		Line		
	Section 7		Township	145	Rang	ge		NMPM			LEA	Cou	inty		
/////			10. Elev	ation (Show	whether Di	F, RKB, RT, GR	, etc.)								
				4	259' GR										
11.	(	Check Ap	opropriate Bo	x to Ind	icate N	ature of No	otice, I	Report,	or Other	Data					
	NOTICE (	OF INTE	NTION TO:	:			SU	BSEQU	JENT RI	EPOR	T OF:				
PERF	ORM REMEDIAL WORK		PLUG AND A	BANDON	X	REMEDIAL W	ORK			ALTERIN	G CASING	i			
TEMP	ORARILY ABANDON		CHANGE PL	ANS		COMMENCE	DRILLIN	NG OPNS.		PLUG AN	D ABAND	ONME	ит 🗌		
PULL	OR ALTER CASING					CASING TES	T AND (	CEMENT .	ЮВ						
OTHE	R:					OTHER:									
12 D	escribe Proposed or Comple	ted Operation	ns (Clearly state a	l pertinent d	letails, and	give pertinent d	lates, inc	luding estir	nated date of	starting ar	ту ргорозеа	!			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, an work) SEE RULE 1103.  PROPOSED  OPERATION: Plug and Abandon					CASING: WELL HISTURY										
1.	Notify New Mexicc Con			•	4011			32# & 24	# <u>@</u> ·	4100' w/1	400 sx cire 640 sx cire	C.			
2.	RUPU. TOH with produ	5 1/2" 17# N-80 & J-55 @ 9900' - 1st stage - 900 sx 2. TOH with production equipment.													
3.	RIH w/CIBP on wireline	. Set CIBP	+/- 9850'. Cap w	//5 sx ceme	nt.		DV To	ol @ 8967	" TOC @	3203'					
4.	RIH w/tbg, circ hole w/r		$\sigma$ $\rho$				LOG T	OPS:							
<b>5</b> .	Pump 100' cmt plug 40	50 - 4150 a	cross 8 5/8" casir	ng shoe (mi	n 25 sx).		Rustler		1690'		ichita/		7616'		
6.	Determine free point, c	03').	Yates 2612'					/olfcamp X Marker		9050' 9292'					
							Graybu Glorieta		3734' 5523'		ough A		9831'		
7.	Spot 100' cement plug	across 5 1/2	2" csg stub (min 3	35 SX).			Tubb	-	6934'	В	ough B		9864'		
8.	Spot 100' cement plug	350 <b>-</b> 450 a	cross base 13 3/8	3" casing (m	nin 35 sx)		PERFO	RATIONS:							
9.	Set surface plug and in	Set surface plug and install dry hole marker. Clean location.						Penn-Bough "B" 9898-9912' & 9918-9921' w/1 JSPF.							
I her	reby certify that the information	above is true a	nd complete to the be	st of my know	vledge and b	dia.									
	100	70	Devens				TORY A	NALYST		DATE	AUGUST 2	2, 19	94		
SIGN	NATURE	wa.	access.		11112	\$ <del></del>									
TYP	E OR PRINT NAME DOROTH	EA OWENS								TELEP	HONE NO.	113)			
(Thi	s space for State Use)					ORIGINAL S	unain	5 8V (25	eny g <b>evy</b> a	NA)	Atto	سو م	4001		
								SUPERV		7 · T	AUS	V 3	1554		
APP	ROVED BY				тп					DATE	76.				
CON	IDITIONS OF APPROVAL, IF ANY	:													