

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Maralo, Inc.		8. Farm or Lease Name Samantha "7" State
3. Address of Operator P. O. Box 832, Midland, Texas 79702 0832		9. Well No. 3
4. Location of Well UNIT LETTER <u>T</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>14 S</u> RANGE <u>33 E</u> NMPM.		10. Field and Pool, or Wildcat <i>Baum Upper Pool</i>
15. Elevation (Show whether DF, RT, GR, etc.) 4259.2 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 5-25-83  
8-25-83 Ran 10 jts. 13 3/8" 48# H-40 8 RD ST&C LL Foster csg. (403.73'). Set @ 399'.  
Cmt'd w/Halli 400 sx Class "C" w/2% CaCl & 1/4#/sx floeal. Plug down 10:10 p.m.  
Bumped plug w/300 psi-fresh water, Circ'd 50 sx. Left shut-in.  
6-1-83 Ran 8 5/8" csg. RU Howco & 10' to btm, 2 hr. cmt'd. WOC 2 1/2 hrs. ran float shoe,  
1 jt 32# (44.60), float collar, 41 jts. 32# (1805.46') 55 jts 24# (2162.68'),  
2 jts 32# (87.60'). Total 44 jts. 32#, 55 jts. 24#, (4100.34') Landed @ 4100'.  
Float collar @ 4053'. Cmt'd. w/1440 sx Howco Lite w/15#/sx salt. Tailed in w/200  
sx Class "C" w/2% CaCl and 15#/sx salt. Plug down @ 3:35 MDT 6-1-83 Circ'd 90  
sx to pit.  
6-16-83 Ran SWSCO CN/LD w/GR from 9979' (WLTD 9982') to 8 5/8" csg. (4090') w/CN/GR to surface  
and DIL/GR from TD to csg. Log Tops on attached.  
6-17-83 Ran 5 1/2" csg. Set @ 9990'. Circ'd 5 1/2" csg. 1 1/2 hrs. cmt'd 1st stage w/225 sx 50/50  
poz mix "H" w/5# salt/sx, 5 3/4 hrs circ'd thru DV tool @ 8967', 1 hr cmt'd 2nd  
stage w/700 sx HL cmt. w/1/4# flocel + 5# salt/sx + 200sx Class "H" cmt. w/5# salt/sx.  
Plug down ! 8:45 p.m. 6-17-83. Ran temperature survey. TOC @ 3203'. Tested csg.  
to 1500 psi - okay.

Continued on attached page...

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Brenda Callma TITLE Agent DATE 7-13-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE  DATE JUL 18 1983

CONDITIONS OF APPROVAL, IF ANY: