Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TOT	RANSPO	ORT OIL	AND NAT	URAL GA	\S	BI ST.			
Spension Kelly H. Baxte	Kelly H. Baxter						Well API No. 30-015-28227			
Address P.O. Box 11193	3, Midland	, Texas	79702							
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	and the second section of the second section of the second section of the second section of the sec	ge in Transpo Dry Ga Conden	rter of:		_	nin) Eff perator o Produc	to Kell		cter	
change of operator give name	Pogo Produc									
and about on provinces opening			<u> </u>							
I. DESCRIPTION OF WELL Lease Name State Wes	Well 1	No. Pool Na Sau	me, Includio Inders	n <mark>g Formation</mark> (Permo U	pper Pen		Lease Federal or Fee		ase No. 5031	
Location Unit LetterA	: 660	Feet Fr	om The No	orth Line	•nd <u>660</u>	Fee	et From The	East	Line	
Section 20 Townshi	ip 14 Sout	h Range	33 E	ast , N	ирм, Lea				County	
III. DESIGNATION OF TRAN			D NATU	RAL GAS			-Cabin C	is to be se		
Name of Authorized Transporter of Oil	or Co	on den sate		Address (Give	e address to wi	hich approved	copy of this fo	7 m G 10 0€ 3€		
Name of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be sent)									
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge.	is gas actually	connected?	When	?			
If this production is commingled with that IV. COMPLETION DATA	from any other leas	e or pool, giv	e commingl	ing order numb	er:	an water "graphed the property of				
		Well (Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - (X) Date Compl. Ready to Prod.				Total Depth P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.)	Name of Produci	na Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casir	ig Shoe		
TUBING, CASING AND				CEMENTI						
HOLE SIZE	CASING	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
	er man sell i den eglepsystemategeneren i en delser inskellenbeserte i di brittenbeserte									
V. TEST DATA AND REQUE	ST FOR ALLO	OWABLE			anad ton all	loughle for thi	e depth or he	for full 24 hou	vs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	lume of load	ou and must	Producing M	ethod (Flow, p	ump, gas lift, e	ic.)	<i>yor yaar 27 no.</i>		
	Tyle of Present			Casing Pressure			Choke Size			
Length of Test	lubing i ressure	Tubing Pressure						Gas- MCF		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			One- IVICI		
GAS WELL				15	ANICE		Carrier of	Condensale		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC			NCE			NSFRV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete-to the best of my knowledge and belief.				OIL CONSERVATION DIVISION FEB 01 1993 Date Approved						
	ton				• •		V IEDDV	SEXTON		
Signature Johnston Agent				By DRIGINAL SENSE BY JERRY SEXTON BIGTRIGH I SUPERVISOR						
Printed Name 1/18/93	(91	5) 682-5		Title		.,,,		<u></u>		
Date		Telephone	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.