

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-5031	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator Pogo Producing Company		8. Form or Lease Name State WES
3. Address of Operator P. O. Box 10340, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>14-S</u> RANGE <u>33-E</u> NMPM		10. Field and Pool, or Wildcat Saunders Permo Upper Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4231.3' GR 4248' KOB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/6/87-MIRU Ram Well Service rig. POH 1-1" steel rod + 139-1" fiberglass rods + 83-7/8" steel rods + 81-3/4" steel rods + 24-1" steel rods + shear tool + 2 1/2 X 1 1/4 X 30' RHBM pump. Install BOP. POH 140 jts 2 7/8" J-55 tbg.

5/7/87-Finish POH 173 jts 2 7/8" tbg. McCullough ran WL dump bailer & placed 37' cmt on CIBP @ 10,087' to 10,050'. Ran 5 1/2" CIBP on WL, unable to pull CIBP up hole, released CIBP @ 10,006', ran 2nd CIBP on WL & set @ 9951', RIH 260 jts 2 7/8" J-55 tbg.

5/8/87-RIH 2 7/8" tbg to 9940'. Western Co. displaced hole to 2% KCL wtr, spotted 120 gals 9.6# acetic acid @ 9940'-9815'. POH 2 7/8" tbg, McCullough perf 5 1/2" csg w/4" csg gun 2 JSPF @ 9855-57', 9862-72', 9880-84', 9921-23', 9928-30', total 25' & 50 holes.

5/9/87-RIH 5 1/2" RTTS pkr on 2 7/8" tbg. Set pkr @ 9940', test tbg & CIBP to 4000#, OK. Reset pkr @ 9780'. Load csg w/80 BBLs 2% KCL wtr. Western Co. acidized perfs @ 9855-9930' (OA) w/4000 gals 15% NEFE HCL acid + 100 RCN ball sealers.

5/12/87-Unseat pkr @ 9780'. POH 2 7/8" tbg & pkr. RIH 2 7/8" J-55 EUE 8rd tbg: BP mud anchor @ 9930' + 4' PN @ 9896' + Mech. SN @ 9895' + 4 jts tbg + Baker 5 1/2" tbg anchor @ 9770' + 304 jts 2 7/8" tbg. Set tbg anchor w/11,000# tension. Remove BOP. NU wellhead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Natalie Hall TITLE Petroleum Engineer DATE 5/20/87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE MAY 22 1987

CONDITIONS OF APPROVAL, IF ANY:

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