



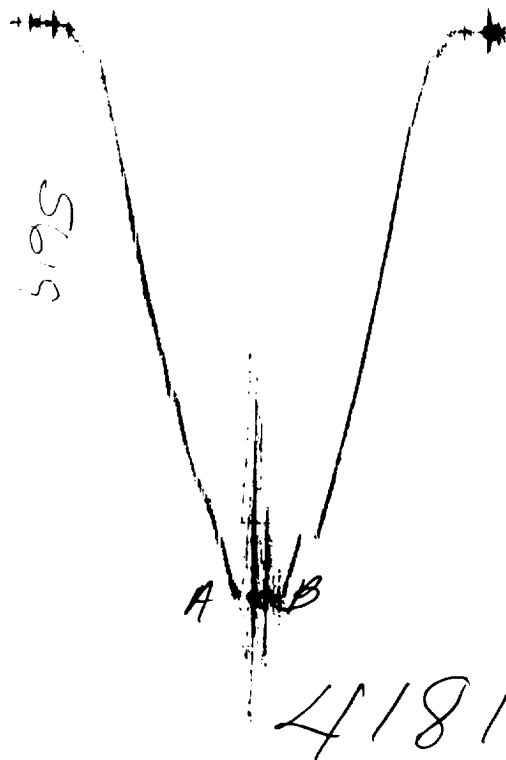
TICKET NO. 41813700

27-JUL-83

HOBBS

FORMATION TESTING SERVICE REPORT

STATE WES	1	3	9821.1 - 9937.1	POCO PRODUCING COMPANY
LEASE NAME	WELL NO.	TEST NO.	TESTED INTERVAL	LEASE OWNER/COMPANY NAME
LEGAL LOCATION SEC. - TWP. - RNG.	14-20S-33E	FIELD AREA	SRANDERS	COUNTY
				LER
				STATE NEW MEXICO SM



GAUGE NO: 5619 DEPTH: 9803.0 BLANKED OFF: NO HOUR OF CLOCK: 24

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC		4601.9			
B	FINAL HYDROSTATIC		4601.9			



GAUGE NO: 5618 DEPTH: 9934.0 BLANKED OFF: YES HOUR OF CLOCK: 24

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC		4652.6			
B	FINAL HYDROSTATIC		4652.6			

EQUIPMENT & HOLE DATA

FORMATION TESTED: "BOE B"
NET PAY (ft): 18.0
GROSS TESTED FOOTAGE: 116.0
ALL DEPTHS MEASURED FROM: KELLY BUSHING
CASING PERFS. (ft):
HOLE OR CASING SIZE (in): 7.875
ELEVATION (ft): 0
TOTAL DEPTH (ft): 9937.0
PACKER DEPTH(S) (ft): 9816, 9821
FINAL SURFACE CHOKE (in):
BOTTOM HOLE CHOKE (in): 0.750
MUD WEIGHT (lb/gal): 8.80
MUD VISCOSITY (sec): 45
ESTIMATED HOLE TEMP. (°F): 180
ACTUAL HOLE TEMP. (°F): @ ft

TICKET NUMBER: 41813700

DATE: 7-25-83 TEST NO: 3

TYPE DST: OPEN HOLE

HALLIBURTON CAMP:
HOBBS

TESTER: LOU URSO

WITNESS: BILL BARNES

DRILLING CONTRACTOR:
STERLING #21

FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
	@ °F	ppm
	@ °F	ppm
	@ °F	ppm
	@ °F	ppm
	@ °F	ppm
	@ °F	ppm

SAMPLER DATA

Pstg AT SURFACE: _____
cu.ft. OF GAS: _____
cc OF OIL: _____
cc OF WATER: _____
cc OF MUD: _____
TOTAL LIQUID cc: _____

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): @ °F
GAS/OIL RATIO (cu.ft. per bbl): _____
GAS GRAVITY: _____

CUSHION DATA

TYPE	AMOUNT	WEIGHT

RECOVERED:

MEASURED FROM
TESTER VALVE

REMARKS:

MISRUN....UNABLE TO OBTAIN PACKER SEAT.

[illegible]

		O.D.	I.D.	LENGTH	DEPTH	
1		DRILL PIPE.....	4.500	3.826	9315.0	
3		DRILL COLLARS.....	6.250	2.250	280.0	
50		IMPACT REVERSING SUB.....	6.000	2.750	1.0	9595.0
3		DRILL COLLARS.....	6.250	2.250	186.0	
5		CROSSOVER.....	5.750	2.250	1.0	
62		MULTIPLE CIP SAMPLER.....	5.000	0.750	9.0	9787.0
14		EXTENSION JOINT.....	5.000	0.870	10.0	
81		BLANKED-OFF RUNNING CASE.....	5.000	3.500	4.0	9803.0
15		JAR.....	5.000	1.750	5.0	
16		VR SAFETY JOINT.....	5.000	1.000	3.0	
70		OPEN HOLE PACKER.....	7.000	1.530	5.0	9816.0
70		OPEN HOLE PACKER.....	7.000	1.530	5.0	9821.0
19		ANCHOR PIPE SAFETY JOINT.....	5.750	1.500	4.0	
5		CROSSOVER.....	6.000	2.500	1.0	
3		DRILL COLLARS.....	6.250	2.250	93.0	
5		CROSSOVER.....	6.000	2.250	1.0	
21		PERFORATED TAIL PIPE.....	5.750	3.500	10.0	
80		AP RUNNING CASE.....	5.750		4.0	9934.0
TOTAL DEPTH					9937.0	

EQUIPMENT DATA