

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Pogo Producing Company

Address
P.O. Box 10340 Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLAMED AFTER 12/5/83
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name
State WES

Well No.
1

Pool Name, Including Formation
Saunders Permo Upper Penn

Kind of Lease
State, Federal or Fee State

Lease No.
LG-5031

Location
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East

Line of Section 20 Township 14-S Range 33-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
UPG

Address (Give address to which approved copy of this form is to be sent)
P.O. Box 2248 Andrews, Texas 79714

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Company

Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1589, Tulsa, Oklahoma 74102

If well produces oil or liquids,
give location of tanks.

Unit	A	Sec.	20	Twp.	14-S	Rge.	33-E
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Is gas actually connected? No When 11/1/83

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6/24/83	Date Compl. Ready to Prod. 10/5/83	Total Depth 10,245'	P.B.T.D. 10,087'						
Elevations (DF, RKB, RT, GR, etc.) 4231.3' GR 4248' KDB	Name of Producing Formation Penn Bough "C"	Top Oil/Gas Pay 9954	Tubing Depth 10,051'						
Perforations 9960'-9963' & 9968'-9978'			Depth Casing Shoe 10,245'						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	421'	425
12 1/4"	8 5/8"	4,120'	1,850
7 7/8"	5 1/2"	10,245'	2,950

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/5/83	Date of Test 10/15/83	Producing Method (Flow, pump, gas lift, etc.) Rod Pump
Length of Test 24 Hrs.	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls. 104	Water - Bbls. 120
		Gas - MCF 183

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Engineer

10/17/83

(Title)

(Date)

OIL CONSERVATION DIVISION

OCT 25 1983

APPROVED _____, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED
OCT 24 1983
C. C. D.
HOEBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

AUG - 3 1983

OPERATOR POGO PRODUCTION CO. ADDRESS P.O. Box 10340 Midland, Texas 79701
 FIELD Saunders Permo Upper Penn LEASE State Wes WELL NO. #1
 LOCATION 660' FNL & 660' FEL Sec. 20, T-14-S, R-33-E Lea County, New Mexico

DEVIATION RECORD

DEPTH	DEGREES	DEPTH	DEGREES	DEPTH	DEGREES	DEPTH	DEGREES
250	3/4	4100	1	8466	2	9320	3
420	1 1/4	4610	1/4	8560	2 3/4	9382	2 3/4
757	3/4	5103	1/2	8654	3 1/4	9446	2 1/2
1247	3/4	5575	1/2	8747	3	9509	2 1/2
1877	3/4	5946	1	8841	3	9571	2 1/2
2073	1/2	6420	1	8943	3 1/2	9635	2 1/4
2913	3/4	6923	1 1/4	8992	3 1/4	9728	2 1/4
3164	1	7048	1	9117	3	9822	2
3385	1 1/4	7493	3/4	9180	3	9912	2
3673	1	7994	3/4	9242	2 3/4	10245	2 1/4

Certification of personal knowledge of Deviation Record:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information is true and complete.

T. Lawson
Signature

STERLING DRILLING COMPANY
Company

STATE OF TEXAS
COUNTY OF MIDLAND


Before me, the undersigned authority, on this day personally appeared T.M. Lawson, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.

T. Lawson
Signature

Vice President-Contracts
Title

Sworn and Subscribed to before me, this the 1st day of June, 1983

Notary Public in and for
Midland, County, Texas

 GENEVA BAILEY-Notary Public
in and for the State of Texas
My Commission Expires 9-21-84

RECEIVED
OCT 24 1983
O.C.D.
HOBBS OFF