

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 5031	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pogo Producing Company	8. Farm or Lease Name State WES
3. Address of Operator P.O. Box 10340 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>14-S</u> RANGE <u>33-E</u> N.M.P.M.	10. Field and Pool (Permit Number) Saunders (Perm Upper Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4231.3' GR 4248' KDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Completion and Potential</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/10-23/83 TD 10,245' - MIRU Completion Unit. Install BOP. RIH w/bit & 5 1/2" csg scraper and clean out to 10,204'. Spot 100 gal Acetic acid 10,204'-10,101'. POH. Attempt to perforate but unable to go below 10,174'. RIH w/4 3/4" bit to 10,199'. Clean out from 10,199' to 10,214'. Spot 100 gal Acetic acid 10,190'-10,08'. POH. Perforated 5 1/2" csg w/4" csg gun 2 JSPF 10,128'-10,142' and 10,168' - 10,178' (52 holes). RIH w/tbg and pkr. Set pkr at 10,072'. Acidized w/2000 gal 15% NE HCL acid w/30 ball sealers. Swab 70 BLW and 47 BFW in 8 hrs. w/fluid level at 5500'. No show of oil or gas. Move pkr to 10,154'. Attempt to swab and lost swab line. POH w/tbg and rec fish. RIH w/tbg and RBP. Set RBP at 10,200' and pkr at 10,154'. Swab perf 10,168'-78' and swab dry. Move pkr to 10,072'. Swab perf 10,128'-42' and recovered 47 BLW and 69 BFW in 8 hrs. Fluid level at 4600'. POH w/tbg and RBP.

8/24-27/83 TD 10,245' - Set CIBP at 10,100'. Perf 5 1/2" csg w/4" csg gun 2 JSPF 9960'-63' and 9968'-78' (30 holes) RIH w/pkr and set at 9890'. Acidized perf 9960'-78' w/2000 gal 15% NE HCL acid + 15 Ball sealers. Found CIBP at 10,100' leaking. POH w/tbg and pkr.

CONTINUED ON ATTACHED SHEET.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James R. Henry</u>	TITLE <u>Division Engineer</u>	DATE <u>10/17/83</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>OCT 25 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
OCT 24 1983
O.C.D.
HOBBS OFFICE

