<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

Previous Operator Signature

Printed Name

**RUSSELL POOL** 

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** 

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised February 10,1994 Instructions on back

Submit to Appropriate District Office

5 Copies

APACHE CORPORATION 1700 LINCOLN STREET SUITE 2000 DENVER CO 80203  3 Research for Pilling Code CH - Effective date 0301/85  1 API Number SO0528238  3 API Number SO0528238  4 Pool Octet SS120  7 Properly Name NEW MEXICO JAN- STATE  11  11  11  11  11  11  11  11  11	P.O. Box 2088,	Santa Fe, I			OR ALLO	WAB	LE AND	AUTHOF	RIZATIOI	N TO TRANSP	L ORT	I AMENDE	ED REPORT	
Transporters   Producing Method Code   Page   Lot Lidn   Feet From The   Castle Fr	I. REQUEST FOR ALLOWABLE AND AUTHO  1 Operator Name and Address													
Surface   Co 90:03														
** Pool Name ** Pool Name ** Pool Name ** Pool Name ** Pool Code ** SO 2025/2026 ** SO 2025/20	SUITE 20							Reason for Filing Code						
11   10   11   10   11   10   11   10   11   10   11   10   11   10   11   10   11   10   11   10		,	··· <u></u>		<sup>5</sup> Pool N	lame								
NEW MEXICO - Ank STATE														
10 Surface   Location								•			Well No.			
Uil of Id no. Section   Township   Range   Lot Idn   Feet From The   North/South Line   Feet From The   680   WEST   LEA    11 Bottom Hole   Location   Uil of Id no.   Section   Township   Range   Lot Idn   Feet From The   North/South Line   Feet From The   East/West Line   County   12 Les Code   13 Producing Method Code   14 Gas Connection Date   10 19/66   13 C 129 Permit Number   14 C 129 Effective Date   17 C 129 Epiristion Date   14 C 130 Effective Date   17 C 129 Epiristion Date   15 C 129 Effective Date   17 C 129 Epiristion Date   16 C 129 Effective Date   17 C 129 Epiristion Date   17 C 129 Epiristion Date   18 C 129 Effective Date   19 C 129 Effective Date   19 C 129 Epiristion Date   18 C 129 Effective Date   19 C 129 Effective Date   19 C 129 Effective Date   19 C 129 Epiristion Date   19 C 129 Effective Date   19 C 129 Effect	11 10							7	,,, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	· · · · · · · · · · · · · · · · · · ·			···	
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Date

2/15/95

Title Senior Engineer