ATE OF NEW MEXICO AND MINERALS DEPARTMENT OF JORGE BERLINES

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I.

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

AND DEFICE		R ALLOWABLE		
OPERATOR OAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
PROBATION OFFICE	- Administration to the total	TORT OIL AND HATO	THE ONE	
TEXACO Inc.	•			
Address				
P. O. Box 728, Hobb				
Keason(s) for filing (Check proper box		Other (Please explain)		
New Well Change in Transporter of: Recompletion Oil Dry Gas				
Change In Ownership	Casinghead Gas Conde	F==5		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name				
New Mexico AN State	11 Saunders P	ermo Upper Penn	State, r waerat or ree	j_B-9385
D	660 Feet From The North Lir	660	Feet From The West	
_				ŗ
Line of Section 22 Tow	waship 14-S Range	33-Е , мирм,	Lea	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	\s		
Name of Authorized Transporter of Off	or Condensate	Address (Give address to	o which approved copy of this form	is to be sent/
Texas New Mexico Pipe		P. O. Box 2528, Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas or Dry Gas Warren Petroleum Co.		Lovington, New Mexico		
The state of the s	Unit Sec. Twp. Rec.	Is gas actually connecte		
If well produces oil or liquids, give location of tanks.	22 14-S 33-E	Yes	8-18-83	A CONTRACTOR OF THE PROPERTY O
If this production is commingled wit	th that from any other lease or pool,	give commingling order	number: CTB - 40	
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same	Hesty. Diff: Pean.
Designate Type of Completic	on = (X) X	x		
Date Spudded 7-5-83	Dats Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	8-18-83	Top Oil/Cas Pay	Tubing Depth	<u>; </u>
Elevations (DF, RKB, RT, GR, etc.) 4205' (GR)	Yame of Producing Formation Penn	9750	9742	
Perforations		A	Depth Casing Shoo	
9792'-9971'			10,100)'
	CASING & TUBING SIZE	DEPTH SE		SEMENT.
HOLE SIZE	13 3/8"	500'	600	
121	8,5/8"	4190'	2800	
	52"	10,100'	2220	- A A-
			Clandall and aver he country	or around top allow
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours,		or exercis top differ
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ges lift, etc.)		
8-18-83	8-19-83	Flowing Casing Pressure Choke Sixe		
Length of Tues 24 Hrs.	Tubing Pressure 200#	Casing Plantate	- 16/64"	
Actual Prod. During Test	Oil-Bbis.	Water + Bbls.	Gat-MCF	
	480	85	874	<u> </u>
GAS WELL Actual Fred, Tool-MCF/D	Langth of Test	Bbls. Condensate/MMCF	Gravity of Condens	ate
·				The state of the s
lesting Method (pitot, back pr.)	Tubing Preseure (Shut-in)	Cosing Pressure (Ebst-	Choke Size	
		OIL CC	NISERVATION DIVISION	The state of the s
CERTIFICATE OF COMPLIANC).E		AUG 26 1983	
hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED		. 10
Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			L SIGNED BY JERRY SEXION	والمراجع والم والمراجع والمراجع والمراجع والمراجع والمراجع والمراجع والمراع
		TITLE	ISTRICT I SUPERVISOR	ikki alapiji sekumik dina kingga katali su na mana dengan katalania, dan 1 sa 188
			be filed in compliance with hi	1LE 1104.
1/427/		# 45 (a. b. a. a. a. a.)	and for ellowable for a newly di	rillad or deepens
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE its.		
Asst. Dist. Mgr.		All sections of this form must be filled out completely for allow-		
(1 iii+)		able on new and recompleted walls.		
8-23-83 (Date)		Fill out only Becticas I. H. III, and VI for changes of condition will name or number, or transporter, or other such change of condition		
•		Separate Forms	. C-103 must be filed for each	i pao; in multipi,
		#		

RECEIVED

AUG 25 1983

O.C.D. HOBBS OFFICE