STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE		
OPERATOR	1	

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-103 Revised 10-1-78

DICTO	ICT I SUPERVISOR	TITLE				DATE		
ORIGINAL SIG	SNED BY JERRY SEXTON						AUG 24	198
SIGNED Street			Asst. Dia			DATE	8 -19-83	
18. I hereby certify that the inform	ation above is true and complet	e to the best	of my knowled	ge and belief.	, _ , 			
·	_							
2. Zwiz - 1/2	•	-						
TEM NOT Acid of	nd 24 Ball Sealers. bing W/pkr. and set							
5. Reset RBP @ 9	875' and pkr @ 9742	'. Acid	ized perf	orations	97921-9	860' W/40	000 gals.	
4. Set RBP @ 994	0' and Pkr @ 9875'.	Acidize	ed perfor	ations 98				10 INT
								ול אדבי
111 01	sg perfs W/1500 gal 0'. Perforated 52	~ 150% NTP/	Acid an	d 24 Ball From 990	S ealer 71-9922	s. ',9894'-9	900'	
1. Perforate 5½"	Casing W/2-JSPF FR	ом 9963'-	-9971'.					
5	1 OD 20# L-80 BUTT	RESS AND	17 # J-55	CSG SET	্ 10,10	0'		
	13 3/8" OD 4 8 5/8" OD 24#	% 32# K- 5	55 CEG SEI	Ţ @ 4190'				
	PLUG B	ACK TOTAL	DEPTH 1	0,006 2.500'				
17. Describe Proposed or Completed work) SEE RULE 1103.	T	TIAL DEPT	IN TO, TOO		-incomming c			
OTHER			.,	antinant datas	including	stimated date	of starting any p	roposed
PULL OR ALTER CASING	·		OTHER	Perforate	e and C	ombrere		[X
TEMPGRARILY ABANDON	CHANGE PLA		CASING TEST	AUD CEMENT JOB	H		AND ABANDONME	
PERFORM REMEDIAL WORK	PLUG AND A	BANDON	REMEDIAL WO				ERING CASING	
	INTENTION TO:			SUBSE	EQUENT	REPORT O	Ŧ:	
The Chec	k Appropriate Box To I			tice, Repor	t or Othe	r Data	_	
	15. Elevation (S.	how whether D 1205¹ (GR		ic.)		Lea		
THE WOST LINE, SEC					4	12. County	77/1////	HH
	ction 22 Townshi				- 1			
	660 FEET FROM THE		LINE AND	660 ,	EET FROM	Saunders Penn	Sermo abb	LLLL. GI
P. O. Box 728, Hob	bs, New Mexico 882	40				0. Field and F	Permo Upp	
TEXACO Inc.						, Well No.		
2. Name of Operator					t -	. Farm or Leas	se Name co "AN" Sta	te
OIL X GAS WELL	OTHE#-		·			-		
SUNL OD NOT USE THIS FORM FOR FOR PUBLIC	DRY NOTICES AND REPLACED TO DEEPER ATTOM FOR PERMIT -" FORM C.	N OR PLUG BAC O1) FOR SUCH	K TO A DIFFER PROPOSALS.)	ENT RESERVOIR.		. Unit Agreeme	ent Name	7777
	NOTICES AND DEDI	AN STOL	/FIIS					1111
LAND OFFICE OPERATOR					5	, state 011 & G 3 - 9 3 85	as Lease No.	
U.S.G.S.						State 🔀	Foe	
SANTA FE	- SANTAT	<u> </u>	MEXICO 8	7501	[50	i. Indicate Typ	e of Lease	

RECEIVED

AUG 23 1983

O.C.D. HORRE OFFICE

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE		
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U.S.G.S.		
LAND OFFICE		
OPPRATOR		1

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-103 Revised 10-1-78

SANTA FE	SANTA FE, NEW I	MEXICO 87501		
FILE		1	5a, Indicate Type of Lease	
U.S.G.S.		:	State Z Fee	
LAND OFFICE			5. State Oil & Gas Lease No.	
DPERATOR	j		в-9385	
			Trimmininini	
SUNDR	Y NOTICES AND REPORTS ON Y	WELLS CK TO A DIFFERENT RESERVOIR.		
(DO NOT USE THIS FORM FOR PRO USE "APPLICAT	POSALS TO DRILL OR TO DEEPEN OF PLUG BA- ION FOR PERMIT - " (FORM C-101) FOR SUCH	PROPOSALS.)	7. Unit Agreement Name	
1.		•	7. Olik Agreement Name	
CIL AS	OTHER-		Daniel - Namo	
2. Name of Operator			8. Farm or Lease Name	
		·	New Mexico "AN" Stat	
TEXACO Inc.			9. Well No.	
3. Address of Operator	Now Mordon 88240		11	
P. O. Box 728, Hobbs	, New Mexico Cozac		10. Field and Pool, or Wildcat Saunders Permo Upper	
4. Location of Well	CCo Nonth	660	Penn Penn	
UNIT LETTER	660 FEET FROM THE North	LINE AND FEET FROM	THITTINITY IN THE	
UNIT CETTER				
West	22 TOWNSHIP 14-S	NMPM.		
THE LINE, SECT			VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	
mmmmm	15. Elevation (Show whether I	DF, RT, GR, etc.)	12. County	
		4205' (GR)	Lea	
		and of Notice Report of Ot	her Data	
16. Check	Appropriate Box To Indicate N	ature of Notice, Report of Ot	T REPORT OF:	
NOTICE OF I	NTENTION TO:	SUBSEQUEN	r REPORT OF	
•				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT	
TEMPORARILY ABANDON	CHANGE PLANS	CASING TEST AND CEMENT JOB	· (
PULL OR ALTER CASING		OTHEROODDDCT C_1C	3 APPROVED 8-5-83, WHICH	
	. [7]	TO COMMODICE OF	TTED 52" CSG TEST.	
OTHER		EARONEOUSLI ONL	11ED /2 000 1201.	
Completed (Operations (Clearly state all pertinent dete	ails, and give pertinent dates, includin	g estimated date of starting any proposed	
work) SEE RULE 1603.				
	TOTAL	DEPTH 10,100'		
	13 3/8" OD 4	8# H-40 CSG SET @ 500' .		
	පි 5 / 8" op 2 4	8# h-40 csg set @ 500' # & 32# k-55 csg set @ 4	±190'	
2 Dec 30 0971 511	OD 20# L-80 BUTTRESS & 1	7# J-55 csg & Set @ 10,]	LOO'.	
1. Ran 10,037' 52" OD 20% 1-00 BUTTRESS & 17% 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				
Halad 9 per sac	R. FOILOW W/200 SA. 70"	eack		
Gilsonite, 南江	Plocele % .8% Halad 9 per pen @ 7052, Cement 2nd sta	go W/1320 sy IW Cement	. 10# Gilsonite. $\frac{1}{10}$ #	
3. With DV Tool or	en @ 7052, Cement 2nd sta	Tob Complete 2	·45 PM 8-1-83.	
Flocele & .2% F	#-5 per sack. Cement cir	# 20 8.00 PM 8 0-83	Tested OK	
4. Tested 52" csg.	to 1500# for 30 minutes,	7:30-6:00 PM, 0-9-03.	Tebuca On:	
Job Complet e δ:	:00 PM, 8-9-83.			
•				
	•			
•				
18. I hereby certify that the informat	ion above is true and complete to the best	of my knowledge and belief.		
	11		0 : 05	
	1	Asst. Dist. Mgr.	DATE 8-9-83	
SIGNED COLON				
(GRICINAL 46	NED BY JERRY SEXTON		1110 0 4 4000	
DRIGHT	CT I SUPERVISOR		AUG 24 1983	
pisiki	TITLE			

HCBBS OFFICE