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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9385	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
TEXACO Inc.		New Mexico "AN" State
3. Address of Operator		9. Well No.
P. O. Box 728, Hobbs, New Mexico 88240		11
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER D, 660 FEET FROM THE North LINE AND 660 FEET FROM		Saunders Permian Upper Penn
THE West LINE, SECTION 22 TOWNSHIP 14-S RANGE 33-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4205' (GR)		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Perforate and Complete <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 10,100
PLUG BACK TOTAL DEPTH 10,006
13 3/8" OD 48# H-40 CSG SET @ 500'
8 5/8" OD 24" & 32" K-55 CSG SET @ 4190'
5 1/2" OD 20# I-80 BUTTRESS AND 17# J-55 CSG SET @ 10,100'

1. Perforate 5 1/2" Casing W/2-JSPF FROM 9963'-9971'.
2. Acidize 5 1/2" Csg perfs W/1500 gals 15% NEA Acid and 24 Ball Sealers.
3. Set RBP @ 9940'. Perforated 5 1/2" Casing W/2-JSPF From 9907'-9922', 9894'-9900' and 9792'-94,96, 9803,9805,08,37,39,41,51,53,& 9860'.
4. Set RBP @ 9940' and Pkr @ 9875'. Acidized perforations 9894'-9922' W/3000 gals. 15% NE Acid and 72 Ball Sealers.
5. Reset RBP @ 9875' and pkr @ 9742'. Acidized perforations 9792'-9860' W/4000 gals. 15% NE Acid and 24 Ball Sealers.
6. Ran 2 7/8" tubing W/pkr. and set @ 9742'. Test and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 8-19-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 24 1983

RECEIVED

AUG 28 1983

O.C.D.
HOBBS OFFICE

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico "AN" State
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 11
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 14-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Saunders' Permian Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4205' (GR)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 10,100'
13 3/8" OD 48# H-40 CSG SET @ 500'
8 5/8" OD 24# & 32# K-55 CSG SET @ 4190'

1. Ran 10,087' 5 1/2" OD 20# L-80 BUTTRESS & 17# J-55 csg & Set @ 10,100'.
2. Cemented 1st stage W/700 sx. HLW Cement containing 10# Gilsonite, 1/4" Flocele & .6% Halad 9 per sack. Follow W/200 sx. 50-50 Pozmix & class 'H' Cement containing 6# Gilsonite, 1/4" Flocele & .8% Halad 9 per sack.
3. With DV Tool open @ 7052, Cement 2nd stage W/1320 sx. LW Cement, 10# Gilsonite, 1/4" Flocele & .2% H-5 per sack. Cement circulate. Job Complete 2:45 PM, 8-1-83.
4. Tested 5 1/2" csg. to 1500# for 30 minutes, 7:30-8:00 PM, 8-9-83. Tested OK. Job Complete 8:00 PM, 8-9-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Asst. Dist. Mgr. DATE 8-9-83
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE AUG 24 1983
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 12 1983
C.C.D.
HOBBS OFFICE