District I P.O. Box 1980, Hobbs, NM 88241-1980 District II

Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10, 1994

Insturctions on back

| P.O.Drawer DD, Artesi | ia, NM 88211-0719 | OIL | CONSE | KVA IIC | N DIVISION | | | Submit to Appr | • |
|--|--|--|--|---------------------------------------|-------------------------------------|---------------------------------|---|-----------------------------|-----------------|
| District III | | | | D. Box 20 | | | | | 5 Copies |
| 000 Rio Brazos Rd., / | Aztec, NM 87410 | 2040 South Pacheco Santa Fe, NM 87505 | | | | | | 7 | |
| District IV | En 184 97504 2000 | | Santa I | Fe, NM 8 | 37505 | | L | AMEN | NDED REPORT |
| P.O. Box 2088, Santa | | | LOWADIE | · AND AL | ITI IODIZATION | I TO TO ANOT | 2007 | | |
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| • | perating, Inc | • | | | | 148981 | | | |
| 3300 N A Street, Bldg 2, Suite 104 | | | | | Reason for l | Filing Code | • | | |
| Midland, T | X 77056-44 | 00 Pool Name | | | | CH effe | ctive 3/1/99 | | |
| 30-025-28238 | | Baum Abo | | | ⁶ Pool Code 04835 | | | | |
| ⁷ Property Code | | ⁸ Property Name | | | | | ⁹ Well Number | | |
| 24367 | | Federal 20 | | | - | | 5 | | |
| | ¹⁰ Śurface L | | · | | | | | | |
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| | | ole Location | 002 | L | 1 1000 1 | | 1300 | | Lea |
| Ul or lot na. | Section | Township | Range | Lot. Idn | Feet from the | North/South line | Feet from the | East/West line | e County |
| l ac Cada | | | | <u> </u> | | | | | |
| Lse Code F | 13 Producir | ng Method Code P | 14 Gas Coni | nection Date | 15 C-129 Permit Number | or 16 29 Effective | Date 17 | C-129 E | Expiration Date |
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| . Oil and Ga | is manisporte | 19 Transporter Name | | | 20 POD | 21 O/G | 22 POD ULSTR | Location | <u> </u> |
| OGRID | | and Address | | | | | and Desription | | |
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| (Produced) | Mater | | | | | | | | |
| | Water | | 24 | POD ULSTR | Location and Description | | | | |
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| POD 753550 | | | 24 | PODULSTR | Location and Description | | | | |
| 753550 Well Comp | | ²⁶ Ready Date | | POD ULSTR | | PBTD | 29 | Perforatio | ns |
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