

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	
PERMITS OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Coastal Oil & Gas Corporation
Address
P. O. Box 235, Midland, Texas 79702
Reason(s) for filing (Check proper box)
☐ New Well
☒ Recompletion
☐ Change in Ownership
Change in Transporter of:
☐ Oil
☐ Gashead Gas
☐ Dry Gas
☐ Condensate
Other (Please explain)

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "20"	Well No. 5	Pool Name, including Formation Undesignated Abo R-8461-7-1-87	Kind of Lease State, Federal or Fee Federal	Lease No. NM 2842A
Location Unit Letter <u>K</u> : 1980 Feet From The <u>South</u> Line and 1980 Feet From The <u>West</u> Line of Section 20 Township 13-S Range 33-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, New Mexico 88240
Name of Authorized Transporter of Gashead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks. Unit: <u>P</u> Sec: <u>20</u> Twp: <u>13-S</u> Rng: <u>33-E</u>	Is gas actually connected? <u>Yes</u> When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

B. L. Smith BL Smith
(Signature)
Petroleum Engineer
(Title)
4-15-87
(Date)

OIL CONSERVATION DIVISION
APPROVED APR 22 1987, 19_____
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back X	Same Rec'y.	Diff. Rec'y. X
Date Spudded 10-23-83	Date Compl. Ready to Prod. 4-11-87	Total Depth 9876				P.S.T.D. 9670			
Elevations (DF, RKB, RT, CR, etc.), 4282 DF	Name of Producing Formation Abo	Top Oil/Gas Pay 8890				Tubing Depth			
Perforations 3890' - 97'; 8907' - 13'						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	395'	450
11"	8 5/8"	4091'	1675
7 7/8"	5 1/2"	9878'	425

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-11-87	Date of Test 4-12-87	Producing Method (Flow, pump, gas lift, etc.) Rod pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 61 BF	Oil - Bbls. 30	Water - Bbls. 31	Gas - MCF 20

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (plug, back pr.)	Tubing Pressure (Start-End)	Casing Pressure (Start-End)	Choke Size

APR 16 1987
OCD
HOBBS OFFICE