Form 9–331 Dec. 1973	R_{L} , R_{L	Form Approved. Budget Bureau No. 42-R1424	
	UNITED STATES	5. LEASE NM 2842-A	
Ľ	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY	NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT N	AME
	m for proposals to drill or to deepen or plug back to a different 9-331-C for such proposals.)		
		8. FARM OR LEASE NAME Federal "20"	
well 🖾 well 🗀 other		9. WELL NO. 5	
2. NAME OF O		10. FIELD OR WILDCAT N	14MF
Coastal 011 3. ADDRESS 0	& Gas Corporation F OPERATOR	Baum (U Penn)	
P. O. Box 2	35, Midland, Texas	11. SEC., T., R., M., OR E	BLK. AND SURVEY O
4. LOCATION C	OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 20, T-13-S,	R-33-F
below.) AT SURFACI	E: 1980' FSL & 1980' FWL	12. COUNTY OR PARISH	
	OD. INTERVAL:	Lea	New Mexico
AT TOTAL D		14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WE 4269 GR	
PULL OR ALTEF MULTIPLE COMI CHANGE ZONES ABANDON(Tem] (other)	PLETE	change on Form 9-	
including es	PROPOSED OR COMPLETED OPERATIONS (Clearly stat stimated date of starting any proposed work. If well is o nd true vertical depths for all markers and zones pertine	directionally drilled, give su nt to this work.)*	surface locations a
1. MIRU We	11 Servicing Unit.	(1)	nd csg.
1. MIRU We 2. POOH wit	th rods and tubing.		nd cry.
1. MIRU We 2. POOH wit 3. GIH with hole wit	th rods and tubing. h CIBP, set @ 9670' (top perf is @ 972 th treated water.	20'). Test plugito	
 MIRU We POOH with GIH with hole with Shut we 	th rods and tubing. h CIBP, set @ 9670' (top perf is @ 972 th treated water. ll in at the surface for possible futu	20'). Test plugito	
 MIRU We POOH with GIH with hole with Shut we 	th rods and tubing. h CIBP, set @ 9670' (top perf is @ 972 th treated water. ll in at the surface for possible futu	20'). Test plugito	
 MIRU We POOH with GIH with hole with Shut we 	th rods and tubing. h CIBP, set @ 9670' (top perf is @ 972 th treated water. ll in at the surface for possible futu	20'). Test plugito	
 MIRU We POOH with GIH with hole with Shut we 	th rods and tubing. h CIBP, set @ 9670' (top perf is @ 972 th treated water. ll in at the surface for possible futu	20'). Test plugito	
 MIRU We POOH with GIH with hole with Shut we 	th rods and tubing. h CIBP, set @ 9670' (top perf is @ 972 th treated water.	20'). Test plugito	
 MIRU We POOH with GIH with hole with Shut we 	th rods and tubing. h CIBP, set @ 9670' (top perf is @ 972 th treated water. ll in at the surface for possible futu	20'). Test plug ⁴ tc	1000 psi. C
 MIRU Wei POOH with GIH with hole with Shut wei Shut wei R. G 	th rods and tubing. h CIBP, set @ 9670' (top perf is @ 972 th treated water. ll in at the surface for possible futu	20'). Test plugftc	1000 psi. C
 MIRU Wei POOH with GIH with hole with Shut wei <i>X R</i>. G <i>X R</i>. G Subsurface Safe 18. I hereby cer 	th rods and tubing. h CIBP, set @ 9670' (top perf is @ 972 th treated water. 11 in at the surface for possible futu A coas contressed 5, Dillow ety Valve: Manu. and Type tify that the foregoing is true and correct	20'). Test plug ⁴ tc ure use. Se	0 1000 psi. C
 MIRU Wei POOH with hole with hole with Shut wei Shut wei R. G Subsurface Safe 	th rods and tubing. h CIBP, set @ 9670' (top perf is @ 972 th treated water. 11 in at the surface for possible future A covar contracts 5, Dillow ety Valve: Manu. and Type tify that the foregoing is true and correct TITLE Petroleum Enge (This series for Solard or Solard	20'). Test plugito ure use. Se <u>gineer dateApril</u>	1000 psi. C @ 14, 1986
 MIRU Wei POOH with hole with hole with the shut wei Shut wei Shut wei R. G Subsurface Safe I hereby cer SIGNED LOURY 	th rods and tubing. h CIBP, set @ 9670' (top perf is @ 972 th treated water. 11 in at the surface for possible future A coas contracted 5, Dillow ety Valve: Manu. and Type tify that the foregoing is true and correct Smith TITLE Petroleum Eng	20'). Test plugito ure use. Se <u>gineer dateApril</u>	1000 psi. C

*See Instructions on Reverse Side

