N. M. OIL CONS. COMMISSION

P. O. BOX 1980

orm Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR

P. O. BOA 1850	WEXICO 88240 Budget Bureau No. 42-R1424
ארטטטא, אבייי	5. LEASE
₹ <u></u>	NM-2842-A
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N WELLS back to a different	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
	Federal "20"
	9. WELL NO.
9702 .Y. See space 17	5
	10. FIELD OR WILDCAT NAME
	Baum (Upper Penn)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-13-S, R-33-E
	12. COUNTY OR PARISH 13. STATE
	Lea New Mexico
	14. API NO.
JRE OF NOTICE,	

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
	Federal "20"	
1. oil gas other other	9. WELL NO.	
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME	
Coastal Oil & Gas Corporation	Baum (Upper Penn)	
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
P. O. Box 235 Midland, Texas 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
4. LOCATION OF WELL (REPORT EUCATION CELERICIT. See Space 27	Sec. 20, T-13-S, R-33-E	
AT SURFACE:1980' FSL & 1980' FWL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:	Lea New Mexico	
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REPORT, OR OTHER DATA	4269 GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	BU RO	
FRACTURE TREAT	N 16 UR. O OSVE	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone	
REPAIR WELL PULL OR ALTER CASING	change on Form 9-330.)	
MULTIPLE COMPLETE	change on Form 9-330.) F 5 C C C C C C C C C C C C C C C C C C	
CHANGE ZONES	MG.	
ABANDON*	OI _	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertined.)	ent to this work.)*	
11-23 RU well service unit. Run GR/CBL 9808-7	808'. TOC-8012'.	
PU 4 3/4" bit, bit sub, RIH on 168 jts 2	3/8" tbg.	
11-24 SD for holiday		
11-25 FIH w/tbg & bit. Drill cmt. 9808-9830'. Circ clean. POOH.		
LD bit & sub. GIH w/pkr & tbg.	0777 931 02_061 &	
11-26 Spot 2 bbl acid. Set pkr @ 9706'. Perf 9777-83', 92-96', & 9812-17 w/2 SPF using tbg gun. Treat w/3000 gal 15% NE-FE acid.		
Treat 1.8 BPM @ 5600 psi. Flow & swab 9	5 BF in 5 hrs.	
11-27 Swabbing	5 D1 211 5 110 1	
11-28 Swab 3½ hr. Rel pkr & POOH. LD pkr. PU	RBP & RTTS & RIH. Set	
RBP @ 9755'.		
120 (1000)	•	
	0 1 O Ft	
Subsurface Safety Valve: Manu. and Type	Set @ rt.	
18. I hereby certify that the foregoing is true and correct		
() MC. January 12, 1984		
ACCEPTED FOR RECORD (This space for Federal or State office use)		
(This space for Federal or State	Omee ase)	
APPROVED BY	DATE	

MAR 2 1984

MODES OFFICE

- 11-29 Spot acid. Set RTTS @ 9675'. Perf 9720-40' w/2 SPF using tbg gun. Treat w/4000 gal 15% NE-FE acid. Treat 5.2 BPM @ 1600 psi. Swab 54 BLW in 5 hr.
- 11-30 Swabbing
- 12-01 Swabbing
- 12-02 Swabbing. RIH w/BHP bomb.
- 12-03 SI
- 12-04
- 12-05 Pulled BHP bomb. Rel. RTTS, retrieve RBP. POOH. RIH w/prod. equipment.
- 12-06 Running production equipment.
- 12-07 Running production equipment.
- 12-08 Installed pumping unit.
- 12-09 Set pumping unit. Laying flowline
- 12-10 Laying flowline 12-11 Laying flowline
- 12-12 Started pumping.

MAR 2 1984
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