

N. M. OIL CONS. COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240  
UNITED STATES

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR

Coastal Oil & Gas Corp.

3. ADDRESS OF OPERATOR

P. O. Box 235, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

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(other) cementing casing

5. LEASE

NM-2842-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "20"

9. WELL NO.

5

10. FIELD OR WILDCAT NAME

Baum (Upper Penn)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T-13-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4269'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-24-83 Surface, RU & ran 10 jts. 13 3/8" csg. 68#, set @ 395' cmt. w/450 sacks Class "C" w/2% CaCl Plug down 6 am, 10-24-83 circ. 12 sacks to surface.  
10-31-83 - Ran 95 jts. 8 5/8" csg. 1940' of 32#, K-55 & 2110' of 8 5/8" 24# K-55 set @ 4091' circ. ND, BOP, set slips cut off cemented w/1375 sacks light followed by 300 Class "C" w/2% CaCl, BP to 2000 psi. PD 3:10 am 10-31-83. Circ. 75 sacks.  
11-1-83 - NU test to 2000 psi, ok. RU 8 DC test blind rams to 1000 psi. OK  
Ø Plug, float & 37' cmt.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Operations Analyst DATE 11-1-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL

(ORIG. SGD.) DAVID R. GLASS

DATE

ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side