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mit 5 Copies	State of N	lew Mexico	DK Den -9/ -1 ND 2-6 Form C·104 -1 OL CS Revised 1-1-89
ropriate District Office		(mai resources Department)	NT See Instructions at Bottom of Page
. Box 1980, Hobbs, NM 88240	OIL CONSERVA	ATION DIVISION	
<u>TRICT II</u> . Drawer DD, Anesia, NM 88210 . TRICT III	P.O. B Santa Fe, New M	lox 2088 Iexico 87504-2088	46492
U Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAI	BLE AND AUTHORIZATION	
erator		We	II API No. 30-025-28262
YATES PETROLEUM COF	RPORATION		30-023-20201
105 South 4th St., A	Artesia, NM 88210	Other (Please explain)	
ason(s) for Filing (Check proper box)	Change in Transporter of:	Effective Date:	January 1, 1991
completion	Oil X Dry Gas Casinghead Gas Condensate	Effective bace.	
hange of operator give name address of previous operator			
DESCRIPTION OF WELL A	AND LEASE		ind of Lease No.
case Name	Well No. Pool Name, Inclus	s Permo Upper Penns	ind of Lease Lease No. ate, Federal or Fee LG-814
Woodpecker SY Star			707
Unit Letter D	$= \frac{660}{1000}$ Feet From The $\frac{1}{2}$	North Line and <u>660</u>	_ Feet From TheUestLine
Section 21 Township	n 14S Range 33	3E , NMPM, Lea	County
		TIDAL CAS	
I. DESIGNATION OF TRANS arme of Authonized Transporter of Oil	SPORTER OF OIL AND NAT	Address (Offe tass es to minan app	
Tex - New <u>Mexico Pipe</u> l	line Co.	P.O. Box 2528 - Hobl Address (Give address to which appr	bs, NM 88240
ame of Authorized Transporter of Casing Warren Petroleum	Corporation	P.O. Box 1589 - 7	<u>Fulsa, OK 74101</u>
well produces oil or liquids,	Unit Sec. Twp. Rg	Be. Is But seeded of contract of	Vhen ? 11-3-83
ve location of tanks.	A 21 14S 33 from any other lease or pool, give commin		
V. COMPLETION DATA			en Plug Back Same Res'v Diff Res'v
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover Deep	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
		ND CEMENTING RECORD	
HOLE SIZE			SACKS CEMENT
	CASING & TUBING SIZE		
	CASING & TUBING SIZE		
/. TEST DATA AND REQUE			
OIL WELL (Test must be after			for this depth or be for full 24 hours.)
OIL WELL (Test must be after	ST FOR ALLOWABLE recovery of total volume of load oil and n Date of Test	must be equal to or exceed top allowable, Producing Method (Flow, pump, ga	for this depth or be for full 24 hours.)
DIL WELL (Test must be after Date First New Oil Run To Tank	ST FOR ALLOWABLE recovery of total volume of load oil and n	must be equal to or exceed top allowable.	for this depth or be for full 24 hours.) s lift, etc.) Choke Size
DIL WELL (Test must be after Date First New Oil Run To Tank	ST FOR ALLOWABLE recovery of total volume of load oil and n Date of Test	must be equal to or exceed top allowable, Producing Method (Flow, pump, ga	for this depth or be for full 24 hours.) s lift, etc.)
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	ST FOR ALLOWABLE recovery of total volume of load oil and n Date of Test Tubing Pressure	must be equal to or exceed top allowable Producing Method (Flow, pump, ga Casing Pressure	for this depth or be for full 24 hours.) s lift, etc.) Choke Size Gas- MCF
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	ST FOR ALLOWABLE recovery of total volume of load oil and n Date of Test Tubing Pressure	must be equal to or exceed top allowable Producing Method (Flow, pump, ga Casing Pressure	for this depth or be for full 24 hours.) s lift, etc.) Choke Size
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	ST FOR ALLOWABLE recovery of total volume of load oil and n Date of Test Tubing Pressure Oil - Bbls.	must be equal to or exceed top allowable Producing Method (Flow, pump, ga Casing Pressure Water - Bbls.	for this depth or be for full 24 hours.) s lift, etc.) Choke Size Gas- MCF
OIL WELL (Test must be after) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	ST FOR ALLOWABLE recovery of total volume of load oil and n Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in)	must be equal to or exceed top allowable , Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Condensate/MMCF	for this depth or be for full 24 hours.) s lift, etc.) Choke Size Gas- MCF Gravity of Condensate
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI OPER ATOR CERTIFIC	ST FOR ALLOWABLE recovery of total volume of load oil and n Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE	must be equal to or exceed top allowable. Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	for this depth or be for full 24 hours.) s lift, etc.) Choke Size Gas- MCF Gravity of Condensate
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC VI. hereby certify that the rules and reg Discrete page been complied with an	ST FOR ALLOWABLE recovery of total volume of load oil and n Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE gulations of the Oil Conservation nd that the information given above	must be equal to or exceed top allowable. Producing Method (Flow, pump, ga Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE	for this depth or be for full 24 hours.) s lift, etc.) Choke Size Gas- MCF Gravity of Condensate Choke Size RVATION DIVISION DEG 1 7 1990
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 100 patterns 2.1.9[CS
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filled for each pool in multiply completed wells.