GTATE OF NEW MEXICO RGY AND MINITRALS DEPARTMENT OBTAINSTORM FALL FILE U.S.U.S. LAND OFFICE THARSPORTER OLD OAS OFFIRE OAS OFFIRE VALUE THARSPORTER OAS OFFIRE VALUE TABLE OFFICE THARSPORTER OAS OFFIRE VALUE Yates Petro STATE OF NEW MEXICO

OIL CONSCRVATION DIVISION P. O. BOX 2088

HIAFE				SANTA FE, NEW MEXICO 87301
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1.0.1.				
HO OFFICE		1		REQUEST FOR ALLOWABLE
ARSPORTER	DIL			AND
	OAS	l		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
ERATOR				AUTHORIZATION TO TRANSPORT OF MID HATORICE ON
ONATION OFFICE		Ĭ		

Yates Petro	leum Corporation				
207 South 4t	h St., Artesia, NM 88210				
Reason(s) for liling (Check proper box	:)	Other (Please explain)			
New Well	Change in Transporter of:	Gas Connection			
Recompletion []	Cil Dry Go	Gas connection			
Change in Ownershis [Castrigheod Gas Conder	nade			
change of ownership give name					
nd address of previous owner					
DESCRIPTION OF WELL AND	LEASE well No. Pool Name, Including F	ormation Kind of Leas	Legan		
Woodpecker SY Stat	1 _ 1		olorFoo State LC 814		
Location			Wort		
Unit Letter D : 0	60 Feel From The North Lin	ne and 660 Feet From	The West		
Line of Section 21 To	exiship 148 Range	33E , NMPM,	Lea Count		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	18	aved convolithis form is to be sent!		
None of Authorized Transporter of Ci	XX cr Condensate	Address (Ofte address to which appro			
Navajo Crude Oil Purc	chasing Co.	Box 159, Artesia, NM 88210			
sieme of Authorized Transporter of Ca	isinghead Gas [XX or Dry Gas [*]	Address (Give address to which approved copy of this form is to be sent)			
Warren Petroleum Co.		Box 1589, Tylsa, OK			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When			
give location of tanks.	A 21 14s 33e	Yes	11-3-83		
this production is commingled w	ith that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Werkover Deepen	Plug Back Same Besty, Diff. he		
Designate Type of Completi	ion = (X)				
Date Spudded	Date Compl. Heady to Prod.	Total Depth	P.B.T.D.		
Jevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
		D CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	3,0,13		
EST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	after recovery of total volume of load o	il and must be equal to or exceed top o		
IL WELL		Producing Nothed (Flow, pump, 202	lift, etc.)		
Date First New Oll Bun To Tanks	Date of Test	Productive for			
	Tubing Piessure	Casing Pressure	Choke Size		
_ength of Test	Tubble 1				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
AS WELL		Bbla. Condenagle/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	DDI#. COINERACION KING			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		DII CONGEDIA	ATION DIVISION		
CERTIFICATE OF COMPLIA	NCE's	NOV 1	0 1983		
	d regulations of the Oil Conservation		, 19		
	th and that the intermation rates	ABICINAL VIGNELL BY ICKET SEALOTT			
bove is true and complete to t	he best of my knowledge and belief.	DISTRIC	DISTRICT I SUPERVISOR		
· ·		TITLE			
()/		the form in the filed !	a compliance with mulin time		
1	20 - 20	- 11	to the feet a manufact the the of the first		
Huland	(notwo)	well, this form must be accom- tents taken on the well in acc			
(51)	[natur]	Il sente taken on the weil in ac-	cordance with note and taly for a		

Production Supervisor (Tale)

(flate)

11-4-83

All sections of this form must be filled out completely for all able on new and recompleted walls.

Fill out only Sections I. H. III, and VI for changes of swinger in name or number, or transporter or other such change of conditions.

Separate Portes C-104 must be filed for each pool in multi-

700 H (10)

নাম নাই এই বিশ্বস্কৃতি হৈছে বিভাগ্নীয় কৰিব কৰিব কৰে। পুন্ত বিশ্বস্থান বিভাগনীয় বিশ্বস্থানীয় বিশ্বস্থানীয় বিশ্বস্থানীয় বিশ্বস্থানীয় বিশ্বস্থানীয় বিশ্বস্থানীয় MON SECTION OF BOX