

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐5. State Oil & Gas Lease No.
LC 814

7. Unit Agreement Name

8. Farm or Lease Name

Woodpecker SY State

9. Well No.

7

10. Field and Pool, or Wildcat
Saunders Permo Upper Penn

TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

T. LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROMWest 21 TWP. 14S RGE. 33E

12. County

Lea

Date Spudded 9-24-83 16. Date T.D. Reached 10-17-83 17. Date Compl. (Ready to Prod.) 10-28-83 18. Elevations (DF, RKB, RT, GR, etc.) 4222.9' GR 19. Elev. CasingheadTotal Depth 10240' 21. Plug Back T.D. 10104' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-10240' Cable Tools

Producing interval(s), of this completion - Top, Bottom, Name

9913-49' Permo Penn

25. Was Directional Survey Made

No

Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	458'	17-1/2"	450	
8-5/8"	32#	4197'	11"	1780	
5-1/2"	17#	10178'	7-7/8"	1025	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9868'	9868'

Perforation Record (interval, size and number)

9913-49' w/20 .45" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL 9913-49' AMOUNT AND KIND MATERIAL USED w/3000 gal 15% acid.

PRODUCTION

First Production <u>10-27-83</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test <u>10-28-83</u>	Hours Tested <u>24</u>	Choke Size <u>2"</u>	Prod'n. For Test Period <u> </u>	Oil - Bbl. <u>175</u>	Gas - MCF <u>210</u>	Water - Bbl. <u>154</u>	Gas - Oil Ratio <u>1200/1</u>
W Tubing Press. <u>78#</u>	Casing Pressure <u>78#</u>	Calculated 24-Hour Rate <u> </u>	Oil - BBL. <u>175</u>	Gas - MCF <u>210</u>	Water - Bbl. <u>154</u>	Oil Gravity - API (Corr.) <u>40.7°</u>	
Disposition of Gas (Sold, used for fuel, vented, etc.) Will be sold						Test Witnessed By Darrell Atkins	

List of Attachments

Deviation Survey - DST

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Production Supervisor

DATE

10-29-83