

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LC 814	
7. Unit Agreement Name	
8. Farm or Lease Name Woodpecker SY State	
9. Well No. 7	
10. Field and Pool, or Wildcat Unders. Saunders Permo Upper Pen	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 21 TOWNSHIP 14S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4222.9' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing, Perforate, Treat

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10240'. Ran 265 joints of 5-1/2" 17# N-80 and J-55 casing as follows: 56 joints 5-1/2" 17# N-80; 163 joints 5-1/2" 17# J-55; 56 joints 5-1/2" 17# N-80 (total 10178') set 10178'. 1-regular guide shoe set 10178'. Float collar set 10144'. Cemented w/825 sacks 50/50 Poz "H", .5% CF-1, .4% TF-4, 3% KCL. Tailed in w/200 sacks Class "H", .5% CF-1, .4% TF-4, 3% KCL. Compressive strength of cement - 950 psi in 12 hours. PD 1:30 PM 10-19-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. WIH and perforated 9913-49' w/20 .45" holes as follows: 9913, 15, 17, 18, 19, 21, 22, 23, 24 1/2, 27, 28, 29, 30, 31, 35, 36, 37, 38 1/2, 42 1/2 and 49'. Acidized w/3000 gallons 15% NE acid, 1% KCL and ball sealers.

Note: Packer set at 9868'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 10-28-83

PROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE NOV 3 1983

CONDITIONS OF APPROVAL, IF ANY: