

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☒Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Effective 2-24-84

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Hanladdie WR State	2	Saunders Permo-Upper Penn	State, Federal or Fee State	K-6444

Location

Unit Letter C : 990 Feet From The North Line and 2310 Feet From The West

Section 16 Township 14S Range 33E NMPM Lea Coal

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Designated Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Texas New-Mexico Pipeline Co.	P.O. Box 2528, Hobbs, NM 88240
Designated Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Co.	Box 1589, Tulsa, OK 74101

Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	K	9	14s	33e	Yes	12-17-83

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Depth	Other
Open Hole								
Partial Completion								
Full Completion								

Completion Data	Date Completion to Prod.	Total Depth	P.B.T.D.

Completion Data	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth

Completion Data	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Test Data	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
First New Oil Run To Tanks		
End of Test		
Test Prod. During Test		

Test Data	Tubing Pressure	Casing Pressure	Choke Size

Test Data	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL

Test Data	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Test Prod. Test-MCF/D			

Test Data	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pilot, back pr.)			

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. Anita Goodlett
(Signature)
Production Supervisor

3-19-84

(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 23 1984, 19
ORIGINAL SIGNED BY JERRY SEXTON
BY DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with Rule 111.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-