

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE OF EXPIRATION	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.C.	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATOR	
REGISTRATION OFFICE	
Operator	

Yates Petroleum Corporation

Address

207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Final Fee	Lease No.
Hanladdie WR State	2	Saunders Permo Upper Penn	State, Federal or Fee	K-6444

Location

Unit Letter C : 990 Feet From The North Line and 2310 Feet From The West

Line of Section 16 To SMC 14S Range 33E Township Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210

Name of Authorized Transporter of Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Co.	Box 1589, Tulsa, OK 74101

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas naturally compressed?	When
	K	9	14s	33e	Yes	12-17-83

(If this production is commingled with that from any other lease or pool, give commingling order number)

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Recompletion ☐	Deepen ☐	Plug Back (See Section 111)
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Perforations			
10-22-83	12-13-83	10300'				10209'
Elevations (DT, RHH, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth			
4198.6' GR	Upper Penn	9820'	10032'			
Perforations			Depth Casing Shoe			
9820-9951'			10300'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	460'	450
11"	8-5/8"	4197'	2100
7-7/8"	5-1/2"	10300'	1230
	2-7/8"	10032'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Low Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-6-83	12-13-83	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	75#	-	2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
337	137	200	275

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (psit-in)	Casing Pressure (psit-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

12-17-83

(Date)

OIL CONSERVATION DIVISION

DEC 22 1983

APPROVED

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, transporter or other such change of condition.

Separate Form O-104 must be filed for each pool in newly completed wells.

RECEIVED
DEC 21 1983
O.C.D.
HOBBS OFFICE

[illegible]

LANDIS DRILLING COMPANY
P. O. Box 3579
MIDLAND, TEXAS 79702

OPERATOR YATES PETROLEUM CORPORATION ADDRESS 207 S. 4th St., Artesia, NM 88210
LEASE NAME Hanladdie "WR" State WELL NO. #2
LOCATION 990'FNL & 2310'FWL, Section 16, T-14-S, R-33-E, Lea County, New Mexico

DEPTH	ANGLE- INCLINATION DEGREES	DISPLACEMENT	ACCUMULATIVE DISPLACEMENT
460	1	8.03	8.03
943	3/4	6.32	14.35
1440	1	8.67	23.02
1963	1	9.13	32.15
2452	1	8.53	40.68
2876	1 1/2	11.10	51.78
3357	1 1/4	10.50	62.28
3822	1 1/4	10.15	72.43
4196	1	6.53	78.96
4689	3/4	6.45	85.41
5188	3/4	6.53	91.94
5676	1/2	4.26	96.20
6176	1/2	4.37	100.57
6675	1/2	4.36	104.93
7170	3/4	6.48	111.41
7663	3/4	6.45	117.86
8094	1 1/2	11.28	129.14
8565	1 3/4	14.38	143.52
8993	1 1/2	11.21	154.73
9491	1 1/2	13.04	167.77
9992	1 1/4	10.93	178.70
10,300	1 1/4	6.72	185.42

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

LANDIS DRILLING COMPANY

Gary W. Chappell
TITLE: Vice President - Contracts

AFFIDAVIT:

Before me, the undersigned authority, appeared Gary W. Chappell known to me to be the person whose name is subscribed herebelow, who on making deposition, under oath states that he is acting for and in behalf of the Operator of the well identified above, and that to the best of his knowledge and belief, such well was not intentionally deviated from the true vertical whatsoever.

Pamela A. Hughes
AFFIDANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 23rd day of November, 1983.

Pamela A. Hughes
Pamela A. Hughes
Notary Public in and for the
County of Midland, Texas