

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6444	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

6. Indicate Type of Well		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>		
Name of Operator		8. Farm or Lease Name	
Yates Petroleum Corporation		Hanladdie WR State	
Address of Operator		9. Well No.	
207 South 4th St., Artesia, NM 88210		2	
Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER C 990 FEET FROM THE North LINE AND 2310 FEET FROM		Saunders Permo-Upper Penn	
THE West LINE, SECTION 16 TOWNSHIP 14S RANGE 33E N.M.P.M.			
11. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4198.6' GR		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Intermediate casing <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 100 joints 8-5/8" 32# J-55 casing set 4196'. 1-Type "M" guide shoe set 4196'. Float collar set 4152'. Cemented w/2100 sacks Howco Lite w/15# salt and 2% CaCl2. Compressive strength of cement - 1050 psi in 12 hours. PD 1:00 AM 10-29-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 75 sacks. WOC. Drilled out 7:00 PM 10-30-83. WOC 18 hours. Nippled up and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Drilling Supervisor DATE 11-4-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

PROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 10 1983

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6444	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Yates Petroleum Corporation

Address of Operator  
207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER C 990 FEET FROM THE North LINE AND 2310 FEET FROM  
THE West LINE, SECTION 16 TOWNSHIP 14S RANGE 33E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
Hanladdie WR State

9. Well No.  
2

10. Field and Pool, or Wildcat  
under  
Saunders Permo-Upper Penn

11. Elevation (Show whether DF, RT, GR, etc.)  
4198.6' GR

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole 6:30 PM 10-22-83. Ran 13 joints 13-3/8" 68# K-55 casing set 460'. 1-Texas Pattern notched guide shoe set 460'. Insert float set 436'. Cemented w/450 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 5:15 AM 10-23-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 5:15 PM 10-23-83. WOC 12 hours. Nipped up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 11". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

TITLE Production Supervisor

DATE 10-25-83

PROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 31 1983