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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
5-07975

7. Unit Agreement Name

8. Farm or Lease Name
Lea "TR" State

9. Well No.
1

10. Field and Pool, or Wildcat
Under Baum
Upper 8200'

11. County
Lea

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Gulf Oil Corp

3. Address of Operator
P.O. Box 670, Hobbs, NM 88240

4. Location of Well
UNIT LETTER C LOCATED 554 FEET FROM THE North LINE AND 2022 FEET FROM THE West LINE OF SEC. 18 TWP. 14S RGE. 33E N.M.P.M.

15. Date Spudded 10-16-83 16. Date T.D. Reached 11-27-83 17. Date Compl. (Ready to Prod.) P+A 18. Elevations (D.F., R.K.B., R.F., G.R., etc.) 4265' G.L. 19. Elev. Casinghead -

20. Total Depth 10,482' 21. Plug Back T.D. - 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Tools 0'-10,482' Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name
None P+A

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
GR-CN-LDT, DL-RXO

27. Was Well Cored Yes

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>13 3/8"</u>	<u>48#</u>	<u>407'</u>	<u>17 1/2"</u>	<u>500 CY - CIRC</u>	
<u>8 5/8"</u>	<u>24#</u>	<u>4207'</u>	<u>12 1/4"</u>	<u>1850 CY - TSTOC 415'</u>	

28. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
				<u>None</u>

29. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Details (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>None</u>	

33. PRODUCTION

Date First Production Dry Production Method (Flowing, gas lift, pumping - Size and type pump) - Well Status (Prod. or Shut-in) P+A

Date of Test	Hours Tested	Inlet Size	Pressure Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>

Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>

34. Disposition of Gas (Sold, used for fuel, vented, etc.) P+A Test Witnessed by -

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED RDPithe TITLE AREA ENGINEER DATE 12-12-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled, deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1688</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2085</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2422</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2600</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4027</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5310</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6962</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7696</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9105</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9283</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>10,012</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	1688		Red Beds				
	4000		Salt, Anhy, RB, Dolo				
	5000		Dolo, SS, LS				
	6100		LS, Dolo				
	7450		Dolo, LS, SS				
	7570		LS, Dolo				
	7720		Anhy, Dolo				
	8050		Red Green Sh				
	8800		Dolo, R-B Sh, Anhy				
	9400		Dolo, LS, Sh				
	10,500		LS, Sh, Dolo, SS				

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DEC 13 1983

H. C. C. OFFICE

. New Mexico Oil Conservation Commission


FROM: Gulf Oil Corporation

SUBJECT: Lea "TR" State No. 1

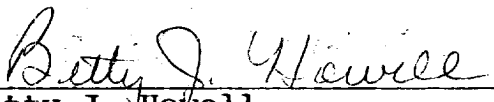
LEGAL: 2022' FWL & 554' FNL, Sec. 18, T-14S, R-33E, Lea
County, New Mexico

407'	1/2°	6,310	3/4°
889	3/4°	6,561	3/4°
1,359	3/4°	6,934	1/2°
1,855	1°	7,217	3/4°
2,318	1/2°	7,465	1/2°
2,814	3/4°	7,710	3/4°
3,546	0°	8,050	3/4°
4,043	1/2°	8,300	2°
4,208	1/2°	8,455	1-1/2°
4,508	3/4°	8,476	1-1/2°
4,754	3/4°	8,826	2-1/2°
4,984	3/4°	8,979	2°
5,260	1/2°	9,287	2°
5,546	3/4°	9,483	1-1/4°
5,760	3/4°	10,043	1°
6,070	3/4°	10,500	1-3/4°

BEFORE ME, the undersigned authority, on this day personally appeared B. E. Burton, known to me to be the officer whose name is subscribed to the foregoing instrument, and that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.


B. E. Burton-Operations Mgr.

SUBSCRIBED AND SWORN to before me the 30th day of
November, 1983.


Betty J. Howell

Notary Public in and for Midland
County, Texas.

My commission expires 10-31-84

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C.C.D.
HOBBS OFFICE