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£ ⁵				19	6-02	5-28290
NO. OF COPIES RECEIVED						
DISTRIBUTION	NEW	MEXICO OIL CONSERV	VATION COMMISSION		Form C-101	
SANTA FE					Revised 1-1-6	
FILE						Type of Lease
U.S.G.S.	<u> </u>				STATE	Gas Lease No.
LAND OFFICE						07975
OPERATOR					mm	
	N FOR PERMIT TO	DRILL, DEEPEN, O				
1a. Type of Work		DRIEL, DEET EN, O	RT LOO BACK		7. Unit Agre	ement Name
						
b. Type of Well DRILL	2	DEEPEN	PLUG B.	ACK	8. Farm or L	
	OTHER	s	INGLE MULT	IPLE	LEA"	TR" STATE
2. Name of Operator	<u> </u>				9. Well No.	
GUIE OU	- CORPORA	TION				1
3. Address of Operator		·····	·	•	-	d Pool, or Wildcat
P.O. Box	670 HOZ	BS, NEW MEX	ico 8824	0	BAL	Malker tenn
4. Location of Well UNIT LET		ا ا سرم ا	ET FROM THE NORT		(LAA)	
				•	100/400	SYGNATED ///
AND 2022 FEET FROM	M THE WEST LIN	NE OF SEC. 18 TW	P. 14 S. ROLL 33	E NMPM		WWWWWWW
	///////////////////////////////////////	///////////////////////////////////////	ITHHHHHH	//////	12. County	
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	///////////////////////////////////////			///////		
				IIIII	///////	
				A. Formatio		20. Rotary or C.T.
			10,200	PENN		KOTARY
21. Elevations (Show whether D 117152			B. Drilling Contractor		22. Approx	. Date Work will start
4265.3	GLE BLA	ANKET	UNKNOWN			/20/83
23.	F	PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS O	- CEMENT	EST. TOP
171/2	133/8	48*	450	500		SURFACE
12/4"	8 5/8 "	240,320	4200	150		SURFACE
7 1/8	51/2"	15.5,17,20*	10,200	TO BE	DETERMINE	TIE BACK TO
, ,0	1			FROM (ALIPER	INTERMEDIATE
- · · -						
					Coa	
MUD PRO	GRAM				COA	
MUD PRO				c P	200	
MUD PRO 0-450'	FRESH WAT	TER SPUD MU		.9 Pf	26a	
MUD PRO 0-450'	FRESH WAT			.9 P	PG	
MUO PRO 0-450' 450-420	FRESH WAN O' BRINE W	ATER 10.0	PPG	.g Pf	26	
MUO PRO 0-450' 450-420	FRESH WAN O' BRINE W	ATER 10.0	PPG	.9 Pr	206 PG	
MUD PRO 0-450' 450-420 4200-9	FRESH WAT DO' BRINE W	ATER 10.0 T	PPG - 3.5 PPG	.9 PI	26	
MUD PRO 0-450' 450-420 4200-9	FRESH WAT DO' BRINE W	ATER 10.0	PPG - 3.5 PPG 1.0 - 10.0 PPG			
MUD PRO 0-450' 450-420 4200-9	FRESH WAT DO' BRINE W	ATER 10.0 T	PPG - 3.5 PPG 1.0 - 10.0 PPG			NR 180 DAYS
MUD PRO 0-450' 450-420 4200-9 9500-10	FRESH WAT 00' BRINE W 0500 CUT B 0,200 STARC	ATER 10,0 T Skine 8.5 - H Polymer 9	PPG - 3.5 PPG 1.0 - 10.0 PPG A			DR / 80 DAYS
MUD PRO 0-450' 450-420 4200-9 9500-10	FRESH WAT 00' BRINE W 0500 CUT B 0,200 STARC	ATER 10,0 T Skine 8.5 - H Polymer 9	PPG - 3.5 PPG 1.0 - 10.0 PPG A			DR <u>80</u> DAYS 17584 GAINDERWAY
MUD PRO 0-450' 450-420 4200-9 9500-10	FRESH WAT 00' BRINE W 0500 CUT B 0,200 STARC	ATER 10.0 T	PPG - 3.5 PPG 1.0 - 10.0 PPG A			DR <u>/ 8 0</u> DAYS 1725/84 G UNDERWAY
MUD PRO 0-450' 450-420 4200-9 9500-10 SEE ATTA	FRESH WAT DO' BRINE W 3500 CUT R D,200 STARC ACHEO BOP	ATER 10,0 SRINE 8.5- H POLYMER 9 DRAMING #3	PPG - 3.5 PPG 1.0 - 10.0 PPG A	APPROVAI PERMIT UNLES	- VALID FC EXPIRES S DRILLIN	GUNDERWAY
MUD PRO 0-450' 450-450' 450-420 4200-5 9500-10 SEE ATTA	FRESH WAT DO' BRINE W 5500 OUT R D,200 STARC ACHEO BOP	ATER 10.0 KINE 8.9 H POLYMER 9 DRAMING # 3 PROPOSAL IS TO DEEPEN OR	PPG - 3.5 PPG 1.0 - 10.0 PPG A PLUG BACK, GIVE DATA ON	APPROVAI PERMIT UNLES	- VALID FC EXPIRES S DRILLIN	GUNDERWAY
MUD PRO 0-450' 450-420 4200-9 9500-10 SEE ATTA	FRESH WAT DO' BRINE W 5500 OUT R D,200 STARC ACHEO BOP	ATER 10.0 KINE 8.9 H POLYMER 9 DRAMING # 3 PROPOSAL IS TO DEEPEN OR	PPG - 3.5 PPG 1.0 - 10.0 PPG A PLUG BACK, GIVE DATA ON	APPROVAI PERMIT UNLES	- VALID FC EXPIRES S DRILLIN	GUNDERWAY
MUD PRO 0-450' 450-420 4200-5 9500-10 SEE ATTA IN ABOVE SPACE DESCRIBE I TIVE ZONE. GIVE BLOWOUT PREVE I hereby certify that the information	FRESH WAT DO' BRINE W 5500 OUT R D,200 STARC ACHEO BOP	ATER 10.0 KINE 8.9 H POLYMER 9 DRAMING # 3 PROPOSAL IS TO DEEPEN OR ADDRESS OF MY KING	PPG - 3.5 PPG 1.0 - 10.0 PPG PLUG BACK, GIVE DATA ON owledge and belief.	APPROVAI PERMIT UNLES PRESENT PR	VALID FO EXPIRES S DRILLIN	G UNDERWAY
MUD PRO 0-450' 450-420 4200-9 9500-10 SEE ATTP IN ABOVE SPACE DESCRIBE I TIVE ZONE. GIVE BLOWOUT PREVE I hereby certify that the information Signed	FRESH WAT DO' BRINE W DSOO CUT R D, 200 STARC ACHEO BOP PROPOSED PROGRAM: IF NTER PROGRAM, IF ANY. Ition above is true and com	ATER 10.0 KINE 8.9 H POLYMER 9 DRAMING # 3 PROPOSAL IS TO DEEPEN OR ADDRESS OF MY KING	PPG - 3.5 PPG 1.0 - 10.0 PPG A PLUG BACK, GIVE DATA ON	APPROVAI PERMIT UNLES PRESENT PR	VALID FO EXPIRES S DRILLIN	G UNDERWAY
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MUD PRO 0-450' 450-420 4200-2 9500-10 SEE ATTM IN ABOVE SPACE DESCRIBENT TIVE ZONE. GIVE BLOWOUT PREVE I hereby certify that the information Signed (This space for ORIGINA	FRESH WAT DO' BRINE W 5500 CUT R D, 200 STARC ACHEO BOP PROPOSED PROGRAM: IF INTER PROGRAM, IF ANY. Ition above is true and com Cu-	ATER 10.0 SKINE 8.9 H POLYMER 9 DRAMING # 3 PROPOSAL IS TO DEEPEN OR pplete to the best of my kno 	PPG - 3.5 PPG 1.0 - 10.0 PPG A PLUG BACK, GIVE DATA ON owledge and belief. <u>RDD. MANAGE</u>	APPROVAI PERMIT UNLES PRESENT PR	_ VALID FO EXPIRES _ S DRILLIN	GUNDERWAY and proposed new produc- 7-20-83
MUD PRO 0-450' 450-420 4200-2 9500-10 SEE ATTM IN ABOVE SPACE DESCRIBENT TIVE ZONE. GIVE BLOWOUT PREVE I hereby certify that the information Signed (This space for ORIGINA	FRESH WAT DO' BRINE W DSOO CUT R D, 200 STARC ACHEO BOP PROPOSED PROGRAM: IF INTER PROGRAM, IF ANY. Ition above is true and com Can Dr State Use)	ATER 10.0 SKINE 8.9 H POLYMER 9 DRAMING # 3 PROPOSAL IS TO DEEPEN OR pplete to the best of my kno 	PPG - 3.5 PPG 1.0 - 10.0 PPG A PLUG BACK, GIVE DATA ON owledge and belief. <u>RDD. MANAGE</u>	APPROVAI PERMIT UNLES PRESENT PR	_ VALID FO EXPIRES _ S DRILLIN	G UNDERWAY

NECHIVED JUL 21 1983 HOBES OFFICE ~

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The clasing manifold and remote clasing manifold shall have a separate control for each pressure-operated device. Controls are to be tabeled, with control handles indicating open and closed positions. A pressure reducer and regulator must be provided for operating the Hydril preventer. When requested, a second pressure reducer shall be available to limit operating fluid pressures to ram preventer. Culf Legion No.38 hydraulic ail, an equivalent or better, is to be used as the fluid to operate the hydroulic equipment.

the dernick and without sharp bends. Easy and safe access is to be maintained to the choice manifold. All volves are to be selected for operation in the presence of ail, gas, and drilling I wids. The choice flew line volves connected to the drilling spool and all ram type preventern must be equipped with starm extensione, universed joints if needed, and hand wheels which are to astend beyond the edge of The choice manifold, choice flow lines, and choice lines are to be supported by metal stands and adequately anchored. The choice flow line and choice lines shall be consumcised as straight as possible substructure. All other values are to be equipped with hendles.

* To include derrick floor mounted controls.

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MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be f	rom the outer boundaries of	the Section	
Perator			Lease	······································	Welt Nr.
Gulf 0il Co		· · · · · · · · · · · · · · · · · · ·	Lea TR State		1
	ection	Township	Range	County	
C	18	14 South	33 East	Lea	
A mual Footage Locau 554			0000		
JJ4 Ground Level Elev.	Producing For	rth line and		et from the West	ling
4265.3	Producting For		Port		Cedinated Acreage:
			BAUMY	- para and and a -	40 Antes
2. If more than interest and	n one lease is royalty).	dedicated to the well	, outline each and ide		ereof (both as to working
dated by con Yes If answer is	nmunitization, un No Ifan "no," list the c	nitization, force-pooli swer is "yes," type o	ng. etc? f consolidation		all owners been consoli- ed. (Use reverse side of
this form if n No allowable	will be assigne	d to the well until all	interests have been	consolidated (by comm	unitization, unitization, approved by the Commis-
				T	CERTIFICATION
202	2'			toined here beg of my l . C. Native R.C. Fusition AREA Torig my GULF O	rilly that the information con- in is true and complete to the knowledge and belief. Ou Que ANDERSON PROD. MANAGER il Cotporation 2-20-83
		REG. PROS.	676 ZATE ON DELT	shown on th notes of ac under my su is true and knowledge a Date Jurywywa July	18, 1983 Diessional Engineer
CQ (88 266	1320 1650 1980	2310 2640 2000	1 000 000		JOHN W WEST. 676 RONALD J EIDSON, 3239

N MEXICO OIL CONSERVATION COMMIS: 4 WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Superseden C-128 Effective 1-1-65

			nust be from the outer	So di dell'es d	I INW Section			
erator			Lease		• • • • • • • • • • • • • • • • • • • •		Well No.	
	1 Corporation		Leu TR	State			1	
it Letter	Section	Township	Bange		Chunty		<u></u>	
C	18 Location of Well:	14 South	33	East	Lea			
554		North	1000			7		
JJ4 una Level El			ne and 2022	fe	et from the	Vest	line	
4265.3		nn	D	um)			Deditored Arreng	e:
	the acreage dedi					<u>_</u>	160	
2. If more interest	than one lease t and royalty). than one lease of	is dedicated to t	he well, outline e	ach and id	entify the o	wnership th	ereof (both as	
If answe this form No allow	y communitization	unitization, force answer is "yes," e owners and trac gned to the well u	e-pooling. etc? type of consolide t descriptions wh ntil all interests l	ntion hich have a	ctually beer	n consolida d (by com	uted. (Use rever	rse side o
sion.		ļ	ł					
	1	554	i ¥					•
	- 2022							
						I hereby c	ertify that the info	rmation con-
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	i 					toined here best of my Name	ein is true and con	lief.
						toined herd best of my Dame Fosition	ein is true and con knowledge and be	hplete to the lief. E
						toined here best of my liame Fosition AR Cost any GULF Date	ein is true and con knowledge and he R. D. PITR EA ENGI OIL CORP	nplete to the liet. E INEER
						toined here best of my liame Fosition AR Cost any GULF Date	ein is true and con knowledge and he R.D.PITR EA ENG	nplete to the lief. E INEER
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			141 - 676 141 - 676	OT		toined here best of my lime Fosition AR Call my Call F Date I hereby of shown on th notes of a under my s is true on knowledge Date Surveys July Registered Fr	ein is true and con knowledge and he PREA R. D. PITR EA ENG 011 CORF 7-22-83 ertify that the w his plat was plotte ctual surveys mad upervision, and th d correct to the and belief.	ell location d from field best of my et



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