

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. Title Oil & Gas Lease No.

K-4-177

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 235 Midland, Texas 79702

4. Location of Well

UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROMTHE West LINE OF SEC. 13 TWP. 13-S RGE. 33-E NMPM

15. Date Spudded 8-6-83 16. Date T.D. Reached 9-9-83 17. Date Compl. (Ready to Prod.) 10-7-83 18. Elevations (DF, RKB, RT, GR, etc.) 4276.5 KB 19. Elev. Casinghead 4261

20. Total Depth 10,000 21. Plug Back T.D. 9943' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-10,000 Cable Tools 24. Producing Interval(s), of this completion - Top, Bottom, Name 9778-9817' Bough "B", Upper Pennsylvanian 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run

Sidewall Neutron, Contact Caliper, Dual Induction, Cmt. Bond

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	68	380	17 1/2	420 sx cl. "C"	0
8 5/8	24-32	4100	11	1232 sx Lite, 290 sx cl "C"	0
5 1/2	17-20	9999	7 7/8	480 sx cl. "H"	0

29. LINER RECORD

SIZE	DEPTH	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9748	9748

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

9864-73 .35" 18 shots
9894-98 .35" 8 shots
CIBP @ 9850'
9809-17 .43" 16 shots
9778-89 .43" 23 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9778-89	2000 gal 15% NE-FE
9809-17	1500 gal 15% NE-FE
9864-98	2500 gal 15% NE-FE

33. PRODUCTION

Date First Production	10-8-83	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping 1 1/2" hydraulic	Well Status (Prod. or Shut-in)	Prod.										
Date of Test	10-17-83	Hours Tested	24	Choke Size	-	Prod'n. For Test Period	47	Oil - Bbl.	47	Gas - MCF	63	Water - Bbl.	267	Gas - Oil Ratio	1340
Flow Tubing Pres.	-	Casing Pressure	35	Calculated 24-Hour Rate	47	Oil - Bbl.	47	Gas - MCF	63	Water - Bbl.	267	Oil Gravity - API (Corr.)	41.3		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold-fuel

Test Witnessed By

C. D. Tate

35. List of Attachments

logs, deviation survey, C-102, C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

D. A. Camshell

TITLE Sr. Petroleum Engineer

DATE 10-25-83

INSTRUCTIONS

This report is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of one newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including fall stem tests. All data on reports shall be measured depth. In the case of directionally drilled wells, true vertical depth shall also be reported. In multiple zone bottom, the depth to the bottom shall be reported for each zone. The bottom shall be filed in quantity except on wide land, where no copies are required. See rule 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anky _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Permian _____	T. Point Lookout _____	T. Elbert _____
T. Grafton _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta 5380'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Padlock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Bluebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tule 6896'	T. Granite _____	T. Tediite _____	T. _____
T. Driftard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7650'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9060'	T. _____	T. Chinle _____	T. _____
T. Penn. 9714'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
9714	9754	50	Bough "A"-Lime, Dolomite, Shale, Water				
9754	9864	110	Bough "B"-Lime, Dolomite, Shale, Oil, Water, Gas				
9864	TD	136	Bough "C"-Lime, Dolomite, Shale, Oil, Water, Gas				

RECORDED
OCT 26 1983
OCT 26 1983
NOBBS OFFICE