STATE OF NEW ME	KILU .									T	
STATE OF NEW MEZ BY AND MINERALS DEF	PARTMENT	RIMENT OIL CONSERVATION DIVISION						ı		Type of	Fee
HO. OF COPICS RECEIVED	P O BOX 2088						9	State State Oil & Gas Lease No.			
DISTRIBUTION		SANTA FE, NEW MEXICO 87501								a Gus 2	
ANTA FE	WELL COMPLETION OR RECOMPLETION REPORT AND LOG								-9505	7777	TITITITI
ILE		OMPLETION	OR RE	COMPLE	TION R	EPOR	I AND L				
AND OFFICE	HELL C	OWI CEVIOR							7777	7777	Jame
PERATOR	 			<u> </u>				7. \	Init Agre	ement is	iume
YPE OF WELL				r1						NI	ama.
	OIL	GAS WELL	DRY	LXI or	THER			8. 1	arm or l	_ease N	dina
YPE OF COMPLETION		PLUG [DIFF.	\Box				N	ew Me	xico_	"AT" St.
ELL Y WORK	DEEPEN	BACK	RESVR.	<u> </u>	THER			9. \	Well No.		
me of Operator]]	.1		Wilded
								10.	Field o Saunde	nd Pool	, or Wildcat
TEXACO Inc.								1	jpper,	Penn	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
P. O. Box 728,	Hobbs New M	exico 882	40								
ocation of Well	110000										
L.				_		000) FEET	FROM		7777	IIIIII
LETTER D	10CATER 990	FEET FROM T	HE _NO	cth	TITT	1777	1111	$11/1/1^{-12}$. County		
LETYER						/////			I ea		VIIIIII
West LINE OF SEC	. 15 TWP. 14	-S RGE.33	-E	NMPM	10 E	evations	(DF, RKI	RT, GR,	etc.) 19	. Elev.	Cashinghead
Date Spudded	6. Date T.D. Reached	17. Date Com	pl. (Read	y to Prod.)	1,0,	421	<u>ج</u> ۱		l	42	15'
Date Spaces	9-17-83	P & A	9-29	-83	1		ntervals	, Rotary T	`ools	, Ca	ble Tools
9-7-83 Total Depth	9-17-83	T.D.	22. If N	Multiple Com	Three LIOM			0-419			-0-
	1									25. Wa	is Directional Sur ide
Producing Interval(s).	of this completion -	Top, Bottom, No	ım e								
producing in	,										No
P & A									27	. Was We	ell Cored
L' (X A									i		No
The Flectric and Oth	er Logs Hun								i		
Type Electric and Oth	er Logs Hun					A . I W	-U)				
CRC Band Deg	er Logs Hun	CASINO	RECOR	D (Report a		set in w	ell)	ING RECO			AMOUNT PULL
CRC Band Deg		CASING DEPTH SE		HOLE SI		set in w	CEMENI	ING RECO	- L		AMOUNT PULL
CRC Rand Deg	WEIGHT LB./FT.	DEPTH SE		HOLE SI		set in w	985	SX	RD		
CRC Rand Deg CASING SIZE 13 3/8"	WEIGHT LB./FT. 48.4	оертн se 51	т 5'	HOLE SI		set in w	CEMENI	SX	RD		-0-
CRC Rand Deg	WEIGHT LB./FT.	оертн se 51	т 5'	HOLE SI		set in w	985	SX SX			-0- -0-
CRC Rand Deg CASING SIZE 13 3/8"	weight LB./FT. 48# 24# & 32#	DEPTH SE 51 419	т 5'	HOLE SI			985 2200	SX SX	RD RD	ECORD	-0- -0-
CRC Rand Deg CASING SIZE 13 3/8" 8 5/8"	weight LB./FT. 48# 24# & 32#	DEPTH SE 51 419 R RECORD	5' 00'	HOLE SI 173" 125"	ZE	30	985 2200	SX SX			-0- -0-
CRC Rand Deg CASING SIZE 13 3/8" 8 5/8"	weight LB./FT. 48# 24# & 32#	DEPTH SE 51 419 R RECORD	т 5'	HOLE SI 173" 125"		30	985 2200	SX SX	JBING R		-0- -0-
CRC Rand Deg CASING SIZE 13 3/8" 8 5/8"	weight LB./FT. 148# 24# & 32#	DEPTH SE	5' 00'	HOLE SI 173" 125"	ZE	30	985 2200	SX SX TU	JBING R		-O- -O- FACKER SE
CRC Rand Deg CASING SIZE 13 3/8" 8 5/8"	weight LB./FT. 148# 24# & 32#	DEPTH SE	5' 00'	HOLE SI 172" 124"	SCREEN	30	985 2200	SX SX TI DEF	JBING R	SQUEE	-Q- -Q- FACKER SE
CRC Rand Deg CASING SIZE 13 3/8" 8 5/8"	WEIGHT LB./FT. 148# 24# & 32# LINES	DEPTH SE	5' 00'	HOLE SI 172" 124"	SCREEN 2.	30 ACID,	985 2200 . size	SX SX TI DEF	JBING R	SQUEE	-Q- -Q- FACKER SE
CRC Rand Deg CASING SIZE 13 3/8" 8 5/8"	WEIGHT LB./FT. 148# 24# & 32# LINES	DEPTH SE	5' 00'	HOLE SI 172" 124"	SCREEN 2.	30	985 2200 . size	SX SX TI DEF	JBING R	SQUEE	-O- -O- FACKER SE
CRC Rand Deg CASING SIZE 13 3/8" 8 5/8"	WEIGHT LB./FT. 148# 24# & 32# LINES	DEPTH SE	5' 00'	HOLE SI 172" 124"	SCREEN 2.	30 ACID,	985 2200 . size	SX SX TI DEF	JBING R	SQUEE	-Q- -Q- FACKER SE
CRC Rand Deg CASING SIZE 13 3/8" 8 5/8"	WEIGHT LB./FT. 148# 24# & 32# LINES	DEPTH SE	5' 00'	HOLE SI 172" 124"	SCREEN 2.	30 ACID,	985 2200 . size	SX SX TI DEF	JBING R	SQUEE	-Q- -Q- FACKER SE
CRC Rand Deg CASING SIZE 13 3/8" 8 5/8"	WEIGHT LB./FT. 148# 24# & 32# LINES	DEPTH SE	5' 00'	HOLE SI 172" 124"	SCREEN 2.	30 ACID,	985 2200 . size	SX SX TI DEF	JBING R	SQUEE	-Q- -Q- FACKER SE
CRC Rand Deg CASING SIZE 13 3/8" 8 5/8" SIZE 1. Perforation Record (WEIGHT LB./FT. 148# 24# & 32# LINES	DEPTH SE	5' 00'	HOLE SI 172" 124"	SCREEN 2. DEPT	30 ACID,	985 2200 . size	SX SX TU DEF ACTURE, 6	UBING R PTH SET CEMENT	SQUEE	FACKER SE
CRC Rand Deg CASING SIZE 13 3/8" 8 5/8" SIZE L. Perforation Record (WEIGHT LB./FT. 148# 24# & 32# LINESTOP Interval, size and nur	DEPTH SE	5°	HOLE SI 172" 122"	SCREEN 2. DEPT	ACID,	985 2200 size	SX SX TU DEF ACTURE, 6	UBING R PTH SET CEMENT	SQUEE	-Q- -Q- FACKER SE
CRC Rand Deg CASING SIZE 13 3/8" 8 5/8" SIZE 1. Perforation Record (NONE	WEIGHT LB./FT. 148# 24# & 32# LINESTOP Interval, size and nur	DEPTH SE	5°	HOLE SI 172" 122"	SCREEN 2. DEPT	ACID,	985 2200 size	SX SX TO DEF	UBING RETURNED THE SET	SQUEE SKIND	FACKER SE
CRC Rand Deg CASING SIZE 13 3/8" 8 5/8" SIZE 1. Perforation Record (NONE 33.	WEIGHT LB./FT. 148# 24# & 32# LINES TOP Interval, size and nur	DEPTH SE 51 410 R RECORD BOTTOM S mber)	ACKS CE	PRODUC	SCREEN 2. DEPT TION 3 - Size	ACID, HINTER	985 2200 SIZE SHOT, FR	SX SX TO DEF	UBING R PTH SET CEMENT	SQUEE SKIND	FACKER SE
CRC Rand Deg CASING SIZE 13 3/8" 8 5/8" SIZE 1. Perforation Record (NONE 33. Date First Production Well P & A S	WEIGHT LB./FT. 148# 24# & 32# LINES TOP Interval, size and nur	DEPTH SE	5°	PRODUC	SCREEN 2. DEPT	ACID, HINTER	985 2200 size	SX SX TO DEF	UBING RETURNED THE SET	Status (FACKER SE
CRC Rand Deg CASING SIZE 13 3/8" 8 5/8" SIZE 1. Perforation Record (NONE 33.	WEIGHT LB./FT. 148# 24# & 32# LINES TOP Interval, size and nur 9-29-83	DEPTH SE 51 410 R RECORD BOTTOM S mber) on Method (Flow Choke Size	ACKS CE	PRODUC	SCREEN 2. DEPT TION 3 - Size	ACID, HINTER	SIZE SHOT, FR VAL pump) Gas - MCI	SX SX TO DEF	UBING RETURNED THE SET	Status (FACKER SE
CRC Rand Deg CASING SIZE 13 3/8" 8 5/8" SIZE 1. Perforation Record (NONE 33. Date First Production Well P & A S Date of Test	WEIGHT LB./FT. 148# 24# & 32# LINES TOP Interval, size and nur 9-29-83	DEPTH SE 51 410 R RECORD BOTTOM S mber) Choke Size Calculated 24-	ACKS CE	PRODUC	SCREEN 2. DEPT TION 3 - Size	ACID, HINTER	SIZE SHOT, FR VAL pump) Gas - MCI	SX SX TUDEF ACTURE, GAMOU NONE Wat	Well er - Sbl	Status (FACKER SE
CRC Rand Deg CASING SIZE 13 3/8" 8 5/8" SIZE 1. Perforation Record (NONE 33. Oute First Production Well P & A C Date of Test Flow Tubing Press.	WEIGHT LB./FT. 148# 24# & 32# LINES TOP Interval, size and num 9-29-83 Hows Tested Casing Pressure	DEPTH SE 51 410 R RECORD BOTTOM S mber) Choke Size Calculated 24- Hour Rate	ACKS CE	PRODUC	SCREEN 2. DEPT TION 3 - Size	ACID, HINTER	SIZE SHOT, FR VAL pump) Gas - MCI	SX SX TUDEF ACTURE, GAMOU NONE Wat	UBING RETURNED THE SET	Status (FACKER SE
CRC Rand Deg CASING SIZE 13 3/8" 8 5/8" SIZE 1. Perforation Record (NONE 33. Oute First Production Well P & A C Date of Test Flow Tubing Press.	WEIGHT LB./FT. 148# 24# & 32# LINES TOP Interval, size and num 9-29-83 Hows Tested Casing Pressure	DEPTH SE 51 410 R RECORD BOTTOM S mber) Choke Size Calculated 24- Hour Rate	ACKS CE	PRODUC	SCREEN 2. DEPT TION 3 - Size	ACID, HINTER	SIZE SHOT, FR VAL pump) Gas - MCI	SX SX TUDEF ACTURE, GAMOU NONE Wat	Well er - Sbl	Status (FACKER SE
CRC Rand Deg CASING SIZE 13 3/8" 8 5/8" SIZE 1. Perforation Record (NONE 33. Date First Production Well P & A S Date of Test	WEIGHT LB./FT. 148# 24# & 32# LINES TOP Interval, size and num 9-29-83 Hows Tested Casing Pressure	DEPTH SE 51 410 R RECORD BOTTOM S mber) Choke Size Calculated 24- Hour Rate	ACKS CE	PRODUC	SCREEN 2. DEPT TION 3 - Size	ACID, HINTER	SIZE SHOT, FR VAL pump) Gas - MCI	SX SX TUDEF ACTURE, GAMOU NONE Wat	Well er - Sbl	Status (FACKER SE
CRC Rand Deg CASING SIZE 13 3/8" 8 5/8" SIZE 1. Perforation Record (NONE 33. Oute First Production Well P & A C Date of Test Flow Tubing Press. 34. Disposition of Gas	WEIGHT LB./FT. 148# 24# & 32# LINES TOP Interval, size and num 9-29-83 Production Casing Pressure (Sold, used for fuel,	DEPTH SE 51 410 R RECORD BOTTOM S mber) Choke Size Calculated 24- Hour Rate	ACKS CE	PRODUC	SCREEN 2. DEPT TION 3 - Size	ACID, HINTER	SIZE SHOT, FR VAL pump) Gas - MCI	SX SX TUDEF ACTURE, GAMOU NONE Wat	Well er - Sbl	Status (FACKER SE
CRC Rand Deg CASING SIZE 13 3/8" 8 5/8" SIZE 1. Perforation Record (NONE 33. Date First Production Well P & A C Date of Test Flow Tubing Press. 34. Disposition of Gas	WEIGHT LB./FT. 148# 24# & 32# LINES TOP Interval, size and num 9-29-83 Production Casing Pressure (Sold, used for fuel,	DEPTH SE 51 410 R RECORD BOTTOM S mber) Choke Size Calculated 24- Hour Rate vented, etc.)	ing, gas Prod'n Test P	PRODUC	SCREEN 2. DEPT TION 3 - Size Gas -	ACID, HINTER	SIZE SHOT, FR VAL pump) Gas - MCI	SX SX TI DEF ACTURE, G AMOU NONE Wat ater — Bbl.	UBING RPTH SET	Status (I	FACKER SE
CRC Rand Deg CASING SIZE 13 3/8" 8 5/8" SIZE 1. Perforation Record (NONE 33. Date First Production Well P & A C Date of Test Flow Tubing Press. 34. Disposition of Gas	WEIGHT LB./FT. 148# 24# & 32# LINES TOP Interval, size and num 9-29-83 Production Casing Pressure (Sold, used for fuel,	DEPTH SE 51 410 R RECORD BOTTOM S mber) Choke Size Calculated 24- Hour Rate vented, etc.)	ing, gas Prod'n Test P	PRODUC	SCREEN 2. DEPT TION 3 - Size Gas -	ACID, HINTER	SIZE SHOT, FR VAL pump) Gas - MCI	SX SX TI DEF ACTURE, G AMOU NONE Wat ater — Bbl.	UBING RPTH SET	Status (I	FACKER SE
CRC Rand Deg CASING SIZE 13 3/8" 8 5/8" SIZE 1. Perforation Record (NONE 33. Oute First Production Well P & A C Date of Test Flow Tubing Press. 34. Disposition of Gas	WEIGHT LB./FT. 148# 24# & 32# LINES TOP Interval, size and num 9-29-83 Production Casing Pressure (Sold, used for fuel,	DEPTH SE 51 410 R RECORD BOTTOM S mber) Choke Size Calculated 24- Hour Rate vented, etc.)	ACKS CE ACKS CE Prod'n. Test P Oil — I	PRODUCE SIGNATION OF STREET OF STREE	SCREEN 2. DEPT TION 3 - Size and com	ACID,	SIZE SHOT, FR VAL pump) Gas - MCI	SX SX TI DEF ACTURE, G AMOU NONE Wat ater — Bbl.	UBING RETH SET	Status (I	FACKER SE
CRC Rand Deg CASING SIZE 13 3/8" 8 5/8" SIZE 1. Perforation Record (NONE 33. Date First Production Well P & A C Date of Test Flow Tubing Press. 34. Disposition of Gas	WEIGHT LB./FT. 148# 24# & 32# LINES TOP Interval, size and num 9-29-83 Production Casing Pressure (Sold, used for fuel,	DEPTH SE 51 410 R RECORD BOTTOM S mber) Choke Size Calculated 24- Hour Rate vented, etc.)	ACKS CE ACKS CE Prod'n. Test P Oil — I	PRODUC	SCREEN 2. DEPT TION 3 - Size and com	ACID,	SIZE SHOT, FR VAL pump) Gas - MCI	SX SX TI DEF ACTURE, G AMOU NONE Wat ater — Bbl.	UBING RPTH SET	Status (I	FACKER SE

WELL NAM	E & NUMBER	New Mexico "AT" State W	E11 #11	
LOCATION	990' FNL & 9 (Giv	90' FWL, Sec. 15, T-14- e Unit, Section, Townsh	S, R-33-F ip and Range)	
OPERATOR	R Texaco Inc.		······································	
DRILLING	CONTRACTOR	KENAI DRILLING OF NEW	MEXICO A DIVISION OF KEN	AI DRILLING LIMITED
contract	or who drille	y certifies that he is a d the above-described we owing results:	an authorized representatell and that he has condu	tive of the drilling acted deviation tests
DEGREES	@ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
315	3/4			
515	3/4			
652	3/4			
1085	1/2			
1520	3/4			
2072	1			
2505	3/4			
3401	3/4			
3830	3/4			
4190	1			
				
····				

		Drillin	ng Contractor KENAI D	PTILING LIMITED
	, ,		By 5	
Subscr1b	ed and sworn	to perore me this <u>ATL</u> o	W. N. Rees. Notary Public). Xulgroni
My Commi	ssion Expires	9-18-85	Ector	County Legis