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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico nergy, Minerals and Natural Resources Depart

Form C-104 Revised 1-1-89
See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

τ.		T	OTRA	NSF	ORT OIL	AND NA	TURAL GA	S	DI No			
Operator Lindenmuth and Associates, Inc.							Well API No. 30-025-28295					
Address 510 Hearn					stin.	Texas	78703					
Reason(s) for Filing (Ch						Oth	er (Please expla	in)				
New Well			Change in					$-t_{\mathcal{F}}=\varepsilon$				
Recompletion Oil X Dry Gas Change in Operator Casinghead Gas Condensate										_		
Change in Operator	<u> </u>	Casinghead	Gas	Cond	CIISAVE					·	-	
If change of operator give and address of previous	operator											
II. DESCRIPTIO		AND LEA	SE _						61		ase No.	
Lease Name			Well No.		Name, Includi		2°	State,	of Lease Federal of Federal			
Post			2	So	uth Ki	ng (Dev	onian)					
Location Unit Letter _	<u>M</u>	:700		Feet	From The S	outh_Lin	e and 467	Fe	et From The.	West	Line	
Section 1	Townshi	p 14S		Rang	ge 37E	, N	мрм, Lea	l			County	
	ON OF TOAN	CDADTEL	OFO	ΙΤ Δ	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil X or Condensate							Address (Offe data ess to white app					
Amoco Pipe	<u> </u>	<u>X</u>				P.O. Box 702068, Tulsa, Oklahoma 7417						
Name of Authorized Transporter of Casinghead Gas x or Dry Gas						Address (Give address to which approved copy of this form is to be sent)						
Warren Petroleum Corp.						Is gas actually connected? When ?						
If well produces oil or liquids, give location of tanks.		Unit		Twp.   Rge.   1148   37E		1		i	11-5-83			
If this production is com	minoled with that		r lease or					B-296				
IV. COMPLETIC	N DATA		Oil Well		Gas Well		Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type	- (X)	Ĺ	i_		<u> </u>	1	L	DRTD	L			
Date Spudded		Date Compl	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, R	Name of Pro	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations									Depth Casir			
		TUBING, CASING AND				NG RECOR	D		SACKS CEMENT			
HOLE SIZE		CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEIVIER		
										<del></del>		
V. TEST DATA	AND REQUE	ST FOR A	LLOW	ABL	E			anable for the	s depth of be	for full 24 hou	rs.)	
	AND REQUE			of loa	d oil and must	Producing M	ethod (Flow, pu	unp, gas lift,	etc.)	<u> </u>		
Date First New Oil Run To Tank Date of Test												
Length of Test		Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Te	Oil - Bbls.				Water - Bbls.			Gas- MCF				
GAS WELL						1861- C21	nente/AAACE		Gravity of	Condensate		
Actual Prod. Test - MC	Length of Test				Bbls. Condensate/MMCF							
Testing Method (pitot, b	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size			
VI. OPERATO	R CERTIFIC	LATE OF	COM	PLIA	NCE		OIL CON	ICEDY	ATION	חועופור	NC	
I hamby certify that	the rules and regu	lations of the	Oil Conse	rvation	1		OIL CON	12EH A	ATION.	DIVIOR		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved						
A secondario							• •					
Select to the selection of the selection						By_						
Signature Gerald S. Lindenmuth, President Printed Name Title						Title	)	DISTR	ICT I SUPE	RVISOR		
05/18/9	94	(512) 3	3 2 2 - 9 Tel	779 ephon	e No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 23 1994

OFFICE