Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico inergy, Minerals and Natural Resources Depai

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator					L AND NA				API No.			
Lindenmuth and Asso	ciates	. Inc.						well .		025-	2820	
Address											<u> </u>	
510 Hearn Street, S	uite 20	00, Au	stin	, Texas	78703	et (Piec	ملجوم مو	in ì				
Reason(s) for Filing (Check proper box) New Well		Change is	a Transs	porter of:		(1 164E		,				
Recompletion	Oil		Dry G	$\overline{}$								
Change in Operator	Casinghe	ed Gas	Conde	reste 🗌								
If change of operator give name and address of previous operator	rican	Explor	ation	n Compa	ny, 1331	Lama	ar, S	Ste. 90	0, Houst	ton, TX	77010	
-	ANDIE	ACE										
II. DESCRIPTION OF WELL	AND LE	Well No.	Pool 1	Name, Inclu	ding Formation			Kind	of Lease		ease No.	
Post		2	So	outh Ki	ng (Devo	nian)	State,	Federal of Fe	*/		
Location M	7.	00			South		467	7		West		
Unit Letter	_ :		_ Feat F	rom The	Lie	_ bas se	707	F	eet From The			
Section 1 Township	145		Range	37E	. N	MPM.	Le	ea			Coun	
Section 10 minutes	·P									· · · · ·		
III. DESIGNATION OF TRAN	SPORTE			TTAN DE	JRAL GAS					<u> </u>		
Name of Authorized Transporter of Oil LCK The Permian Corpor	a (À)	or Conde	ame						ton, TX	form is to be s 77002	eni)	
Name of Authorized Transporter of Casing	shead Gas	TX)	or Dn	y Gas 🗀						form is to be s	eni)	
Chevron, U.S.A. LU			1 :	EUM						exico 88		
If well produces oil or liquids,	Unit	Sec.	Twp	Rge		y conne	cted?	When		00		
give location of tanks.	<u>M</u>	1		S 137E	Yes		CTI	<u> </u>	11-5-8	<u>გე</u>		
If this production is commingled with that I IV. COMPLETION DATA	HOM any ou	DET 1988È OF	pool, g	A& COMMIN	bing omer min	va.		J - 630				
		Oil Wel	11	Gas Well	New Well	Work	over	Deepen	Plug Back	Same Res'v	Diff R	
Designate Type of Completion					Track St. 12	1	i	_	<u> </u>	1	_1	
Date Spudded	Date Com	pl. Ready to	o Prod.		Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of 2	roducing F	Officer		Top Oil/Gas	Pay			Tubing De-	-th		
LIEVEROUS (DI', RED, RI, UK, SE.)	TABLE OF P		- Linear	_						Tubing Depth		
Perforations									Depth Casis	ng Shoe		
									1			
					CEMENTI)				
HOLE SIZE		TUBING. SING & T			CEMENTI	NG RE		<u> </u>		SACKS CEN	IENT	
HOLE SIZE					CEMENTI			<u> </u>		SACKS CEN	IENT	
HOLE SIZE					CEMENTI			0		SACKS CEN	IENT	
	CA	SING & T	UBING	SIZE	CEMENT			D		SACKS CEM	IENT	
V. TEST DATA AND REQUES	ST FOR	SING & T	UBING	SIZE		DEPTI	H SET					
V. TEST DATA AND REQUES OIL WELL (Test must be after to	ST FOR A	SING & TO	UBING	SIZE	it be equal to or	DEPTI	H SET	mable for thi	s depth or be			
V. TEST DATA AND REQUES	ST FOR	SING & TO	UBING	SIZE		DEPTI	H SET	mable for thi	s depth or be			
V. TEST DATA AND REQUES OIL WELL (Test must be after to	ST FOR A	ALLOW	UBING ABLE	SIZE	it be equal to or	DEPTI	H SET	mable for thi	s depth or be	for full 24 hou		
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank	ST FOR A	ALLOW	UBING ABLE	SIZE	Producing M	DEPTI	H SET	mable for thi	is depth or be	for full 24 hou		
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V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CA ST FOR A secovery of the Date of Te Tubing Pro Oil - Bbls.	ALLOW	UBING ABLE	SIZE	Producing M Casing Press Water - Bbls	DEPTI	H SET	mable for thi	Choke Size	for full 24 hou		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.