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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-80

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>		
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	Post	
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	9. Well No.	
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>	2	

2. Name of Operator		10. Field and Pool, or Wildcat	
UNION TEXAS PETROLEUM CORPORATION		South King (Devonian)	
3. Address of Operator			
1400 Wilco Bldg., Midland, TX 79701			

4. Location of Well		11. County	
UNIT LETTER <u>M</u> LOCATED <u>700</u> FEET FROM THE <u>South</u> LINE AND <u>467</u> FEET FROM		Lea	
THE <u>West</u> LINE OF SEC. <u>1</u> TWP. <u>14S</u> RGE. <u>37E</u>			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
8-25-83	10-17-83	10-28-83	3832' GR	--
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Cable Tools
12,745	12,710		X	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
12,666'-12,686' Devonian		Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
CNLD, GR-SL, Comp. Sonic. DLL-MSFL	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	68 & 72	406	17 1/2	500 Sx. C1. "C"	None
8 5/8	32	4,649	12 1/4	2000 Sx. C1. "C"	None
5 1/2	17	12,745	7 7/8	3025 Sx. C1. "H"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	12,490	12,490

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12,666'-12,686' (22)	Natural

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-29-83		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
11-1-83	19	24/64		475	365	0	768-1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity -- API (Corr.)	
360	0		600	461	0	46	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	John Sturgeon

35. List of Attachments
Form C-104, Form C-102, Electric Logs, Form C-103, & Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>[Signature]</u>	TITLE <u>Prod. Services Supr.</u>	DATE <u>11-3-83</u>